Subnut 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TOTH	ANSPORT OIL	AND NATURAL GA	Well API No.		
MOCO PRODUCTION COMPANY			300392220900		
OLORADO 802	01				
Change	in Fransporter of:	Othet (Please explai	n)		
AND LEASE			12.7.2.	Lease No.	
Well No 8A	BLANCO PIC	ng Formation TURED CLIFFS (GA		LEZAC IVO.	
1740	Feet From The	FSL Line and	20 Feet From The	FEL Line	
28N	Range 7W	, NMPM,	RIO ARRIBA	County	
SPORTER OF	OIL AND NATU	RAL GAS	ich appraved copy of this form	is to be sent)	
or Cone	ionsate	I			
head Gas	or Dry Gas	Address (Give address to wh	ich approved copy of this form	is to be sent)	
MPANY		P.O. BOX 1492,	EL PASO, TX 799		
Unit Sec.	Twp. Rge.	is gas actually connected?	When 7		
from any other lease	or pool, give comming	ling order number:			
Oil W		New Well Workover	Deepen Plug Back Se	ume Res'v Diff Res'v	
	v to Prod	Total Depth	P.B.T.D.		
Date Compi. Ready to Prod.					
Name of Producing Formation		Top Oil/Gas Pay Tubing Depth			
L		, L	Depth Casing	Slive .	
TIBIN	G CASING AND	CEMENTING RECOR	D		
		DEATH	PEIVED	CKS CEMENT	
		<u> </u>	162 3 1990		
		- Ac			
ST FOR ALLO	WABLE	OIL	CON. DIA-	r full 24 hours.)	
recovery of total volu	me of load oil and mu	Producing Method (Flow, p		,	
Date of lest				<u> </u>	
Tubing Pressure		Casing Pressure	Choke Size		
Oil - Bbls.		Water - Bbls.	Gas- MCF		
Length of Test		Bbls. Condensate/MMCF	Gravity of Co	addensate .	
Tubing Pressure (Shot-in)		Casing Pressure (Shut-in)	Choke Size		
tubing resource	(Shut-in)				
	Change Oil Casinghead Gas ND LEASE Well No. 8A 1740 28N SPORTER OF Or Conc. bead Gas IND LEASE Well No. 8A 1740 28N SPORTER OF Or Conc. bead Gas IND LEASE Well No. 8A 1740 28N SPORTER OF Or Conc. bead Gas IND LEASE Well No. 8A 1740 28N SPORTER OF Or Conc. bead Gas IND LEASE IND LEASE Or Conc. Bead Gas IND LEASE IND LEASE Or Conc. Bead Gas IND LEASE IND LE	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate ND LEASE Well No. BA Pool Name, Including BLANCO PIC 1740 Feet From The Range SPORTER OF OIL AND NATU or Condensate Dead Gas or Dry Gas MANY Unit Sec. Twp. Rge. TOTH Ready to Prod. Name of Producing Formation TUBING, CASING AND CASING & TUBING SIZE Tubing Pressure Oil - Bbls.	Change in Fransporter of: Oil	OLORADO 80201 Change in Transporter of: Other (Please explain) Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate ND LEASE Well No. Pool Name, Including Formation BLANCO PICTURED CLIFFS (GAS) 1740 Feel From The Line and 1120 Feel From The RIO ARRIBA SPORTER OF OIL AND NATURAL GAS Or Condensate Address to which approved copy of this form Address (Give address to which approved copy of this form P.O. BOX 1492, EL. PASO, TX. 799. Unit Soc. Twp. Rge. Is gas actually connected? When 7 Oil Well Gas Well New Well Workover Deepen Plug Back St. (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEDTHEE COND. TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEDTHEE COND. TUBING Test Casing Pressure Chick Size Oil - Bibls. Condensate/MMCF. Giavny of Condensate/MMCF. Casing Pressure Chick Size Chick Size Casing Pressure Chick Size Oil - Bibls. Condensate/MMCF. Giavny of Condensate/MMCF.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.