	Budget	Bureau	No. 4	2-R142

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 079521 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-5 Unit 8. FARM OR LEASE NAME			
1. oil gas well well to other	San Juan 28-5 Unit			
2. NAME OF OPERATOR El Paso Natural Gas Company	38A			
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Tapacito PC Ext. & Blanco M 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32. T-28-N, R-5- NMPM 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6487 GL			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and			
9-26-80: TD 3662'. Ran 85 joints 20#, KE int 3662'. Cemented w/ 274 cu. ft. ceme minutes. Top of cement at 2500'.	ermediate casing 3651' set at nt. WOC 12 hours; held 1200#/3			
9-29-80: TD 5946'. Ran 61 joints 4 1/2", 10. 3487-5946'. Float collar set at 5925 WOC 18 hours.	5#, K-55 casing liner 2458' se '. Cemented w/430 cu. ft ceme			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
18. I hereby certify that the foregoing is true and correct SIGNED	Clerbate October 8, 1980			
(This space for Federal or State of				
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE			

OCT 1 5 1930

*See Instructions on Reverse Side