L Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Davised 1.1.89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Operator 300392223700 AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of:

Dry Gas New Well Recompletion Oil Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
BLANCO MESAVERDE (PRORATED GAState, Federal or Fee Well No. Lease No. Lease Name
5AN JUAN 25 7 UNIT 74A Location 1600 FEL 870 Feet From The Unit Letter . 11 28N RIO ARRIBA Section Township NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate MERIDIAN OIL INC.
Name of Authorized Transporter of Casinghead Gas 3535 EAST 30TH STREET, FARMINGTON, NM Address (Give Wasters to which approved copy of this form is to be sent) or Dry Gas EL PASO NATURAL GAS COMPANY BOX 1492 P.O. PASO, If well produces oil or liquids, give location of tanks. Twp. is gas actually conhected? [ Unit Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Diff Res'v New Well | Workover Deepen Plug Back Same Res'v lou Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CKS CEMENT AUG 2 3 19**90**, . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee Oll No COON in DIV. OIL WELL Producing Method (Flow, purp) (\$14, 2c.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gas- MCF Actual Prod. During Test Od - Bbls Water - Bhis GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE

Division have been complied with and that the information given above

I hereby certify that the rules and regulations of the Oil Conservation is true and complete to the best of my knowledge and belief.

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Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name

July 5, 303-830-4280 Telephone No. 1990

## OIL CONSERVATION DIVISION

AUG 2 3 1990 Date Approved .

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SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.