Lease No.

079192

## CORVINE WEST TO STATE TREMEDIA O CHARLENA OUS YOUNG OIL CONSERVATION DIVISION total number of P. O. HOX 2086 IAHTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.O.S. REQUEST FOR ALLOWABLE VHD AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAURATION OFFICE Continue Fl PasoN atural Cas Company Address Box 289, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Oil Dry Gus Recompletion Condensate Casinghead Gas Change In Ownership If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Kind of Legae Basin Dakota State, Federal or Fee 123R San Juan 28-6 Unit 1.0001100 1520 Feet From The North Line and 1540 East Feet From The \_ Unit Letter 6W Rio Arriba 16 28N Township , NMPM, Range Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Off P. O. Box 289, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas TY P. O. Box 289, Farmington, New Mexico 874 01 El Paso Natural Gas Company Twp. Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. Unit If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Same Res'v. Diff. Res'v. Oli Well Gas Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Top Oll/Gas Pay Tubing Depth Elevations (DF. RKB, RT. GR. etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-Y. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gan - MCF Water - Bble. Cil. Bbis. Actual Prod. During Test **GAS WELL** Bble. Condensate/MMCF Actual Prod. Tool-MCF/D Length of Test OIL Cosing Pressure (Shut-in) Teeting Method (pilot, back pr.) Tubing Presews (shut-is) OIL CONSERVATION DIVISION T. CERTIFICATE OF COMPLIANCE APR 27 1981 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief,

Drilling Clerk

April 27, 1981

(Title)

(Dole)

TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with MULK 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply nonuleted wells.