ABANDON\*

(other)

-

 $\Box$ 

UNITED STATES		5.	LEASE
RTMENT OF THE INTERIOR		-	SF
CEOLOGICAL SUBVEY		6.	IF INDIAN

DEPARTMENT OF THE INTERIOR	SF 078497  6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 28-7 Unit		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME San Juan 28-7 Unit		
2. NAME OF OPERATOR	9. WELL NO. 242E		
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME  Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR  AREA Sec. 7, T-28-N, R-7-W		
P.O. Box 289, Farmington, NM  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			
below.) 900'S, 800'W AT SURFACE:	NMPM  12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico  14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE; REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6416' GL		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple fibring testion or zone change on Form 9-330.)		
PULL OR ALTER CASING	DIST. 3		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PBTD 7568'. Tested casing to 4000# Held, OK. Perfed: 7320,7329,7339,7349,7422,7457,7488,7500,7510,7521,7538,7548' W/1 SPZ. Fraced w/ 122,000# 20/40 sand, & 48,000 10/20 sand, 5-11-81: 120.400 gal. wtr. Flushed w/ 4650 gal. wtr.

Subsurface Safety Valve: Manu. and Typ	pe	Set @ Ft.
18. I hereby certify that the foregoing is	true and correct  TITLE Drilling Clerbate _	May 13, 1981
	(This space for Federal or State office use)	
APPROVED BY	NMOCC**	may 1 8 1981