

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE *
(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

SF078417 SF078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 28-7 UNIT

8. FARM OR LEASE NAME, WELL NO.

242E

9. API WELL NO.

30-039-22359

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE11. SEC., T., R., M., OR BLOCK AND SURVEY OR
AREA

SEC. 07, T28N, R07W

12. COUNTY OR PARISH
RIO ARRIBA13. STATE
NM

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒070 PIER
FARMINGTON, NM

b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

DIFF.

WELL ☐OVER ☐EN ☐RESVR. ☒

OTHER

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR STE. 100W, MIDLAND, TX 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 900' FSL AND 800' FWL, UNIT LTR "M5"

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-7-81

16. DATE T.D. REACHED

2-12-81

17. DATE COMPL. (Ready to prod.)

11-11-96

18. ELEV. (DF, RKB, RT, GR, ETC) *

6916' 6L

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7576'

21. PLUG, BACK T.D. MD. & TVD

7568'

22. IF MULTIPLE COMPL. HOW MANY *

2

23. INTERVALS DRILLED BY

ROTARY

CABLE

TOOLS ☒TOOLS ☐

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

4662' - 5634' BLANCO MESAVERDE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY, CEMENT BOND, CASING COLLAR LOGS

28. CASING RECORD (Report all strings used in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	251'	13 3/4"	DIST 231113	
7"	20	3390'	8 3/4"	392113	
4 1/2"	116 - 10.5	7576'	6 1/2"	698113	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKET SET (MD)
					2-3/8"	7350'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump)				WELL STATUS (Producing or shut-in)	
11-11-96		FLOWING				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
11-11-96	24	OPEN		13	723	8	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
295	440		13	723	8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTEDTEST WITNESSED BY
TOMMY BROOKS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Debra Bemenderfer TITLE AGENT FOR CONOCO INC. DATE MAR 04 1997

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

ATTACHMENT TO 3160-4

Federal Lease No. SF078417
API No. 30-039-22359
Lease / Well Name SAN JUAN 28-7 UNIT #242E
Location 900'FSL & 800'FWL, SEC 07, T 28N, R 07W, UNIT LTR 'M5'
County / State RIO ARRIBA, NM

31. Perforation Record (Interval, Size and Number)

POINT LOOKOUT 3-1/8" HSC GUNS 5256'-5268', 5300'-5308', 5328'-5330', 5356'-5358', 5396'-5398', 5407'-5409', 5417'-5419', 5446'-5448', 5482'-5484', 5498'-5500', 5565'-5567', 5582'-5584', 5600'-5602', 5607'-5609', 5626'-5634', TOTAL 41 HOLES.

MENEFEE 3-1/8" HSC GUNS 4836'-4838', 4846'-4848', 4854'-4856', 4870'-4872', 4895'-4897', 4917'-4921', 4968'-4972', 4988'-4990', 5034'-5036', 5054'-5056', 5064'-5066', 5102'-5104', 5150'-5158', 5174'-5178', 5186'-5190', 5210'-5216', TOTAL 41 HOLES.

CLIFFHOUSE 3-1/8" HSC GUNS 4662'-4668', 4672'-4676', 4704'-4730', 4745'-4747', 4753'-4755', 4776'-4792', TOTAL 34 HOLES.

32. Acid, Shot, Fracture, Cement Squeeze, Etc. (Depth Interval / Amount And Kind Of Material Used)

5256'-5634' ACID W/ 1000 GALS 15% HCL W/ 60 BALL SEALERS. FRAC W/ 89400# 20/40 BRADY SAND, SLICK WATER OF 1784 BBLS.

4836'-5190' ACID W/ 1000 GALS 15% HCL W/ 60 BALL SEALERS. FRAC W/ 80,900# 20/40 BRADY SAND W/ 61656 GALS SLICK WATER, W/ 6000# SDC SAND.

4662'-4792' ACID W/ 1000 GALS 15% HCL W/ 50 BALL SEALERS. FRAC W/ 73400# 20/40 BRADY SAND W/ 76860 GALS SLICK WATER.