Form 3160-5 (June 1990)

UNITED STATES [)EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



		CLIFICIAL	5. LEASE DESIGNATION AND SERIAL NO.
			SF 078497
SIJNDRY NOTICES AND REP		EPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
	Use "APPLICATION FOR PER	MIT-" for such proposals	
			7. IF UNIT OR CA, AGREEMENT DESIGNATION
	SUBMIT IN TRIPLICATE		SAN JUAN 28-7
1.	TYPE OF WELL		8. WELL NAME AND NO.
	OIL WELL GAS WELL OTHER :		UNIT #195E
2.	NAME OF OPERATOR		9. API WELL NO.
	CONOCO INC.		30-039-22361
3.	ADDRESS AND TELEFHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
	10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)		BASIN DAKOTA
4.			11. COUNTY OR PARISH, STATE
	1050' FNL & 1035' FEL, UNIT LETTER 'A', SEC. 16, T-28-N, R-07-W		RIO ARRIBA
12.			
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
	Subsequent Report	Recompletion	
	☐ Final Abandanment Nation	Plugging Back	■ Non-Routine Fracturing
	Final Abaridonment Notice	Casing Repair	
ļ		☐ Altering Casing	Conversion to Injection
		Other: Change tubing	☐ Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
ļ	12/15/97 MIRU, Iflint 1451 spot equipment.		
	 12/16/97 220# csig & tbg, BD tbg to rig pit, NDWH, NUBOP, TIH w/ 2 jts 1-½" tbg tag fill @ 7400', TOOH laying down 1-½" tbg, tally PU & TIH w/ 2-3/8" tbg csg cam out of slips, TOOH w/ tbg prep to spear csg. 12/17/97 200# csig, kill w/ 10bbls 1% KCl, TIH w/ Halliburton 4-½" RBP set @ 380', load hole w/ 1% KCl, NDBOP, NDWH, pull oput csg slips, RIH w/ csg spear, PU csg reset in csg head, repack slips w/ new seals, NUWH, NUBOP, test to 600# OK, REL RBP, TOOH w/ same, "IH w/ 2-3/8" ½ muleshoe, 2-3/8" SN, & 92 jts 2-3/8" tbg to 2907'. 		
	RU swab initial FL @ 6800', made 8 r	bbls 1% KCI, cont. TIH w/ 2-3/8" tbg, total of 232 uns kick off well to rig property (Control of 232)	its new J-55 landed @ 7336', NDBOP, NUWH
14.	14. I hereby certify that the loregoing is true and correct (0) IL (C(0) No DIV)		NV. E S
	1/1/2 /2/2 de DIST. 3		
	SIGNED WILLIAM WINGTO	TITLE DEBRA BEMENDERFER	An Ament for Connecting DATE 40/00/07
	(This space for Federal or State office use)	THE DEBICK BEWENDERFER,	As Agent for Conoco Inc. DATE 12/22/97
· ·	APPROVED BY	U	ACCEPTED FOR RECORD
	Conditions of approval, if any:		DAIL
			DEC 3 0 1997
Titk	e 18 U.S.C. Section 1001, makes it a crime for any pe tious or fraudulent stalements or representations as to	rson knowingly and willfully to make to any departm	