

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
SF 078417
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit
8. WELL NAME AND NO.
San Juan 28-7 Unit #256E
9. API WELL NO.
30-039-22363
10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota
11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1960' FSL & 1390' FEL, UNIT LETTER "J", Sec. 17, T28N-R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Leak</u>	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/17/99 MIRU. Spot all equipment.

9/20/99 Check wellhead pressures. Csg - 160 psi and Tbg - 160 psi. Spot all equipment in and rig up pump and pit. Blow well down. NDWH & NUBOP. Picked up 3 jts. and tagged for fill. POOH and tallied all tubing. Total tubing in hole 245 jts. @ 7690' with KB added in. Tagged fill @ 7772'. Bottom perf @ 7771'. PBTD @ 7798'. Talked to Craig Moody and agreed not to clean fill. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Tested all tubing with Standing Valve, in SN. Tested all 2 3/8" tubing to 1000 PSI. Tested - OK. Tested Csg valve to 1000 psi. Valves tested OK. (NOTE: Did not find any tubing leaks as reported by Wireline.) Land 2 3/8" tubing with 245 jts. @ 7690' with KB added in. Mule Shoe, and SN on bottom. NDBOP & NUWH. Rigged up to swab. Swabbed water from tubing. Fished standing valve. No change to well records.

9/21/99 Check wellhead pressures. Csg - 290 psi. Tbg - 110 psi. Open tubing. Rigged up to swab. Initial Fluid Level @ 6500'. Fluid was gas cut. Well would flow after each run. Made 6 swab runs and well stayed flowing. Swabbed back 6 bbls total. Got all equipment ready to move. Clean up location. Rig down. NOTE: NO CHANGE TO WELL RECORDS. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 9-23-99

APPROVED BY

Conditions of approval, if any:

TITLE DATE

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 1999

\* See Instruction on Reverse Side

NMOCD

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