

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

June 11, 1980



BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> El Paso Exploration Company P. O. Box 289 Farmington, New Mexico 87401

Attention: Mr. D. R. Read

Administrative Order NSL-1213

Gentlemen:

Reference is made to your application for approval of a non-standard location for the El Paso Natural Gas Company's San Juan 28-7 Unit Well No. 241E located 980 feet from the South line and 1840 feet from the East line of Section 9, Township 28 North, Range 7 West, NMPM, Basin-Dakota Pool, Rio Arriba County, New Mexico.

By authority granted me under the provisions of Rule 3 of Order No. R-1670, the above-described unorthodox location is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington



OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE	agen	£ 25	199	ی
BOX 2088	-	7		-y	
SANTA FE, NEW MEXICO		Propose			
		Propose	ed DHC		
		Propose	ed NSL	<u>~</u>	
		Propose	ed SWD		
		Propose			
		Propose	ed PMX		
Gentlemen:					
\mathcal{A}	0-				
I have examined the application dated $\mathcal{L}_{\mathcal{A}}$	per Co	1,148	0		
I have examined the application dated $\int_{0}^{\infty} f$ or the $\int_{0}^{\infty} \frac{1}{28} \frac{1}$	Init # 2	241E	0-9	-7en-	7w
Operator Lease and Wel	l No.		Unit,	S-T-R	
and my recommendations are as follows:					
- Ugenre					
					
	Yours	verv t	ruly.		



P. O. BOX 289 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

April 23, 1980

Mr. Joe Ramey New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. Ramey:

This is a request for administrative approval for an unorthodox gas well location in the Basin Dakota pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 28-7 Unit #241E at 980' from the South line and 1840' from the East line of Section 9, T-28-N, R-7-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs in the southeast corner of this section makes it impossible to build an orthodox gas well location.

El Paso operates all proration units offsetting the proposed unorthodox location.

Plats showing the proposed well location and the terrain of Section 9, along with an ownership plat, are attached.

Sincerely yours,

D. R. Read

DRR:pb



PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078497A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖺 DEEPEN PLUG BACK San Juan 28-7 Unit b. TYPE OF WELL MULTIPLE ZONE GAS WELL SINGLE X S. FARM OR LEASE NAME WELL OTHER San Juan 28-7 Unit 2. NAME OF OPERATOR El Paso Natural Gas Company 9. WELL NO. 241E 3. ADDRESS OF OPERATOR PO Box 289, Farmington, NM 10. FIELD AND POOL, OR WILDCAT Basin Dakota 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 980'S, 1840'E 11. SEC., T., R., M., OR BLK. Set . 5 . T - 2 8 N , R - 7 - W At proposed prod. zone NMPM same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 7 miles south of Navajo City, NM Rio Arriba NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 200' 338.02 unit 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 1/4 mile or applied for, on this lease, ft. 7429' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6214 GL 22. APPROX. DATE WORK WILL START* $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 13 3/4" 9 5/8" 200 36.0# 224 cu.ft. to circulate 7" 3/4" 3173' 20.0# 272 cu.ft.to cover Ojo Alamo 8 1/4" 1/2" 10.5#&11.6# 7429**'** 663 cu.ft.to fill to interm. 6 4 Selectively perforate and sandwater fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The Lots 1,2,3 SESE/4 of Section 8 and Lots 3 & 4 SWSW/4 Section 9 are dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and propos ventical depths. Offe b zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program if any. 24 radluld Drilling Clerk 4-22-80 SIGNED (This space for Federal or State office use)

TITLE

APPROVAL DATE

DATE

			All distances must be	from the outer bour	daries of the	Section.				
Operator				Lease			21	Well No.		
EL PASO NAT	URAL	GAS COMP	YANY	SAN JUAN	28-7 UN	<u>:) TI</u>	SF-07849	7-A) 241-E		
Unit Letter	Section		Township	Range	Co	unty				
0		9	28N	7VI	ļ	Rio A	rriba	İ		
Actual Footage Loc	ation o		1							
980		from the	South line and	1840	feet from	m the E	Cast	line		
Ground Level Elev:	1601	Producing For		P∞l				Dedicated Acreage:		
6214		Dakot		Basin Da	kota			338.02 Acres		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if necessary.)										
sion.					<u></u>			CERTIFICATION		
44+4	<u></u>	,		Lot-1	4 60+1		Name Drill Position	certify that the information con- serein is true and complete to the my knowledge and belief. Ling Clerk aso Natural Gas Co.		
8	Sec	s 078497	#241 O SF-078497	7-A	81.01	2453, 12	Company April Date	22, 1980 y certify that the well location on this plat was plotted from field distribution for the corporation of the corporat		
Dedicated A	Acrea	age: Sec	ale: 1" = 2000' . 8 (Lots 1,2,3;	SE/Sƽ)	·	and despery	14 Gir	y supervision and that the same and correct to the best of my tops and belief.		
		Sec	. 9 (Lots 3 & 4,5	w/swą,se/sw ∵	, SW/SE	<u>;</u>)	Date Surv	eyed lary/15, 1980		
							Registere	d Professional Engineer and Surveyor B. Kerr Jr.		

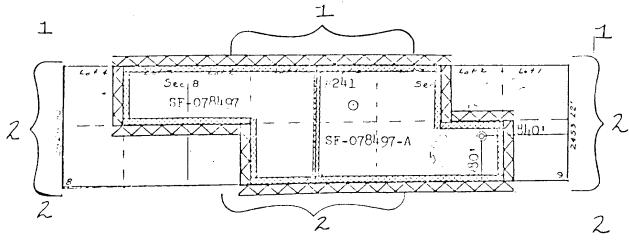
EL PASO NATURAL GAS COMPANY

Well Name San Juan 28-1 Unit #241 E

Footage---- 980' FSL, 1840' FEL, BASIN DAKOTA

APPLICATION FOR UNORTHODOX LOCATION

County Rio Arriba (1946) New Mexico (1996) Township 28N Ringe 7W



Scale: 1" = 2000'

Dedicated Acreage: Sec. 8 (Lots 1,2,3; SE/SE_4^1) Sec. 9 (Lots 3 & h,SW/SW $_4^1$,SE/SW $_4^1$, SW/SE $_4^1$)

REMARKS:

(1) San Juan 29-7 Unit, El Paso Natural Gas Company, Operator

(2) San Juan 28-7 Unit, El Paso Natural Gas Company, Operator