

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Budget Bureau No. 1004-015/
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PILL BACK ☐ DIFF. REVR ☐ Other Abandonment

3. NAME OF OPERATOR
Amoco Production Co.

4. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1800' FNL x 1520' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 24 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.

NM-14923

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Valencia Canyon Unit

9. FARM OR LEASE NAME

10. WELL NO.

44

11. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

SW/NE Sec. 35, T28N, R4W

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 10-3-80 16. DATE T.D. REACHED 10-18-80 17. DATE COMPL. (Ready to prod.) 6-13-86 PxA 18. ELEVATIONS (DF. RKB. RT. OR, ETC.)* 7311' KB 19. ELEV. CASINGHEAD 7298' GR

20. TOTAL DEPTH, MD & TVD PxA 21. PLUG. BACK T.D., MD & TVD PxA 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PxA 27. WAS DIRECTIONAL SURVEY MADE Yes

28. TYPE ELECTRIC AND OTHER LOGS RUN 29. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	305'	13-3/4"	372 cf Class B	
7"	23#	4400'	8-3/4"	873 cf Class B 50:50 POZ, tailed in with 118 cf Class B Neat	
4-1/2"	11.6#	6687'	6-1/4"	242 cf Class B 50:50 POZ 136 cf Class B Neat	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

PxA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4023'-4123'	24 cf Class B
3742'-3842'	24 cf Class B
3475'-3575'	24 cf Class B
2750'-cement retainer	177 cf Class B

33. PRODUCTION 0 - 400' 94 cf Class B

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 6-19-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3575	3774				
Fruitland	3774	4073				
Pictured Cliffs	4073	4310				
Nesaverde	6060	6650				
Cliffhouse	6060	6510				
Point Lookout	6510	6650				