NO. OF COPIES REC	FIVES	 1						30-1.	39-22575	
DISTRIBUT	·	\neg	NEW	MEXICO OIL CONSE	RVATION C	OMMISSION	N	Form C-101	-,	
SANTA FE			145,11	MEXICO OIL COITO	KVAIION C			Revised 1-1-6	5	
FILE								5A. Indicate	Type of Lease	
U.S.G.S.								STATE	FEE X	
LAND OFFICE								.5. State Oil	& Gas Lease No.	
OPERATOR									***************************************	
	PLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG	BACK		7 Unit Agra	ement Name	
la. Type of Work				_			_	-	an 28-7 Unit	
b. Type of Well	DRILL			DEEPEN		PLUG	BACK 📗	8. Form or L		
OIL T	GAS X	отн			SINGLE X	MUL	TIPLE ZONE	San Ju	an 28-7 Unit	
2. Name of Operator		отн	ER	<u> </u>	ZONE L		ZONE	9. Well No.		
E	l Paso	Natura]	Gas C	ompany				232E		
3. Address of Oper								10. Field and Pool, or Wildcat		
PC				n, NM 8740	1			Basin Dakota		
4. Location of Well	UNIT LETTI	ERI	, LOCA	1850	FEET FROM THE	Sou	ithine	VIITHI		
				2.0			7	VIIAX	111111111111	
AND	SPEET FROM	THE Eas	LINE	OF SEC. 20	TWP. 281V	RGE. 7W	NMPM	12, County	<i>m\t\\\\</i>	
								Rio Arr	iba ((((())))	
HHHHH	HHH	HHHH	HHH	/////////////////////////////////////	++++++	HHH	HHH	TITITI	HHHHH	
HHHHH	HHH	HHHH	HHH	444444	19. Proposed	Depth	19A. Formation	u 7777777	20. Rotary or C.T.	
					72	33'	Dako	ta	Rotary	
21. Elevations (Short	w whether DF	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling	Contractor		22. Approx	. Date Work will start	
6:	L18'GL		sta	tewide						
23.			PI	ROPOSED CASING AN	D CEMENT P	ROGRAM				
SIZE OF I	HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	G DEPTH	SACKS OF	- CEMENT	EST. TOP	
			5/8" 36.0#		200' 224				surface	
7	3 3/4"	7"		20.0#	30	00'	351		100% excess to	
									cover Ojo Alai	
,	- 1 / 4 "	' 4 -	י וול/	11.6#&10.5#	. 72	221	652	cu.ft.	1832' (O.A.)	
,	3 1/4	4.	L/ Z	11.0# 010.5#	, ,2	J J	032	cu. L c.	3000	
Se	electiv	ely per	forate	and sandwa	ter fra	cture	the Dal	kota fo	rmation.	
Α	3000 r	si WP a	and 600	0 psi test	double	gate r	revente	er equi	pped with	
b.	lind an	d pipe	rams w	ill be used	for bl	ow out	preve	ntion c	n this well.	
~		- F-F-					•		art.	
Tì	nis gas	is dec	dicated	l .						
					_			1		
T]	ne E/2	of Sect	tion 20	is dedigat			ell.	00	7 7 1980	
				FOR 90	DAYS UNL	SS		1 on c	ON. COM.	
				DRILLING	COMMEN	CED,		1	DIST. 3	
				1.	- 2- 01			<i>\</i> '	JIO 1. U	
IN ABOVE SPACE D	ESCRIBE PI	ROPOSED PR	OGRAM: IF F	PROPOSAL IS TO DEEPEN	OR PLUG BACK,	GIVE DATA O	N PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
				lete to the best of my	knowledge and	belief.				
(,,,)	بد)	-					^	20.00	
Signed Sega	24 J	tadfu	LL	Tule_Drillin	ig Clerk			Date	-29-80	
(T	his space for	State Use)								
		by CHARLES	GHOLSON					nn	CT 7 - 1980	
APPROVED BY				TITLE DEPUTY OIL	. & GAS INSP	ECTOR, DI	ST. #3	DATE	71 (- 1000	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO CHERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter houndaries of the Section.

Operator			Leas	•	Well No.								
EL PASO NAT	URAL GAS COMP	PANY		SAN JUAN 28-7 UNIT (FEE)			232E						
Unit Letter				Range	County								
_ I	20	28N		7W	Rio	Arriba	٠.						
Actual Footage Loc	ation of Well:		•										
1850 feet from the South line and 995 feet from the East line													
Ground Level Elev:	Producing For	mation	Pool	Pool			Dedicated Acreage:						
6118	Dakota		Basin Dakota			320.00 Acres							
		ated to the subject					•						
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 													
dated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidationUnitization													
Yes No If answer is "yes," type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowat	ole will be assign	ed to the well until	all inte	rests have been	consolidat	ed (by com	munitization, unitization,						
forced-poo	ling. or otherwise	or until a non-stand	lard uni	it. eliminating suc	ch interest	s. has been	approved by the Commis-						
sion.	σ,	,		,		o, 2001.	approved by the commis-						
		NI AAA	$\overline{\lambda}$	~~~~	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1							
	1	Z Santas	**********				CERTIFICATION						
	ì			1	EN								
	<u>'</u>	N N		1	趴	I hereby o	ertify that the information con-						
	I	Na		1	13 (1)	1	rein is true and complete to the						
	1	KII .			KN	į.							
		V		-01	K	0037 07 m)	knowledge and belief.						
		X	SFC	78417	i Ki	Som	y Gradfuld						
		N ₁		1	K	Nome							
				7	1	Drilli	ng Clerk						
	i		#232			EI Pas	o Natural Gas Co.						
,	i		O			Septem	ber 29, 1980						
	1	X		,	M	Date							
	Sec	. Dii		, [K								
	I				XI								
	i			I	Ŋ		and at a state of						
	1	20		nnn	₩N.	1	certify that the well location						
	1	M 20		FEE	&KI	ľ	this plat was plotted from field						
	t	KN .		. 99	c. M	l .	actual surveys made by me or						
		KN		l ⊚ 22		undermy	supervision, and that the same						
	1	11-		, 1	KI)	is true a	nd correct to the best of my						
		MELON.			i Ki	knowledge	and belief.						
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		T Oppor				ļ							
	- 1 "	71967		1 0	KH	Date Survey	ed .						
	CT	ON. COM.		1850	lei in	i	13, 1980						
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	I VOIL	DIST. B		1	K	1	Professional Engin ee r Surveyor						
				1	K	0	121/2						
		- KI	*	1	KII	Lead	Primar						
	, !	N		· · · · · · · · · · · · · · · · · · ·	N	Fred B	. Kerr Jr.						
	در در د	le: 1"=1w0"				Certificate)	10.						
	oca.	TO T "TOOU"				1 1750							