#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR

Budget Bureau No. 42-R1425.	Budget	Bureau	No.	42-R1425.
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		T OF THE INTER	RIOR	side)	30-039-226-24
		OGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO. SF 078497A
APPLICATIO		TO DRILL, DEEP	FN OR PLUG	RACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK				D/YCK	<u>. 1                                   </u>
		DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	VELL OTHER		NGLE X MULTI	PLE	San Juan 28-7 Unit  8. FARM OR LEASE NAME
2. NAME OF OPERATOR	VELL A OTHER	Zo	NE 🔼 ZONE		San Juan 28-7 Unit
El Paso 1	Natural Gas (	Company			9. WELL NO.
3. ADDRESS OF OPERATOR					219E
PO Box 28	89, Farmingto	on, NM 87401		É.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R At surface		d in accordance with any	tate requirements.*)		Basin Dakota
	790'N, 1	L90'W	Other Commen	f.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon					Sec. 20, T-28-N, R-7-W
14. DISTANCE IN MILES	Same	AREST TOWN OR POST OFFICE			NMPM
_			,-		12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROPO	east of Blar		. OF ACRES IN LEASE	1 17/ NO. (	Rio Arriba   NM
LOCATION TO NEARES PROPERTY OR LEASE I	LINE, FT.		unit		O O
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		OPOSED DEPTH	20. ROTA	BY OB CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.	2200 '	7400'	Rota	
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			•	22. APPROX. DATE WORK WILL START*
6270'GL					
23.		PROPOSED CASING AND	CEMENTING PROGR.	AM :	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<del>1</del>	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#	200'	224	cu.ft. circulated
8 3/4"	7"	20.0#	3175'	329	cu.ft100% excess to
					cover Ojo Alam
6 1/4"	4 1/2"	111.6#&10.5#	7400'	1 650	cu.ft. to fill to
			· · ·	" n' - 3 yn 29,13	intermediate
			en en grande de la de	- <b>-</b>	
Selective	ely perforate	e and sandwate	er fracture	the Da	kota formation.
7 3000 ps	ei WD and 600	nn nei test de	nihle date n	revent	er equipped with
					ention on this well.
				-	
This loca	ation is unor	thodox due to	topography.	•	<u> </u>
This gas	is dedicated	i.		7	(AFFIN
				•	
					/ *** *** *** *** *** *** *** *** *** *
The $W/2$	of Section 20	) is dedicated	to this we	11.	FEB
					10/L CO. 9 1981
					No COM
N ABOVE SPACE DESCRIBE one. If proposal is to o	PROPOSED PROGRAM: If pairil or deepen directions	proposal is to deepen or pl lly, give pertinent data or	ug back, give data on pr	resent produ	ictive soile and proposed new productive
reventer program, it any	· .		substitute locations an	u measured	and true vertical depths. Give blowout
4.		•			
SIGNED 14	ax Stady	ield TITLE	Drilling	Clerk	9-29-80
(This space for Feder	al or State office use)				DATE
	ar or state office asey				
PERMIT NO.	<u>, i                                     </u>		APPROVAL DATE		
ARBROVED BY		3			moral Alba Pagar
CONDITIONS OF APPROVA	L, IF ANY:	TITLE			DATE
R	FEB,0 \$ 1981			,e	各海南海南海南南部(4)
AP.	me Hann	Y			
	Office property of which	*See Instructions (	Da Payana Cida		
<u></u> .	in a sala di Sala di Managaran 1994. Tanggaran 1994	See Instructions (	ODIC 98194971 DI		
	oh b-		are dod		

## ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-

All distances must be from the cuter houndaries of the Section.

Operator		Lease		Well No.				
EL PASO NATURAL GAS COMPA	INY	SAN JUAN 28-7 UNIT (SF-078497-A) 219E						
Unit Letter Section	Township	Range	County					
D 20 Actual Footage Location of Well:	28N	7W	Rio Arriba					
700	rth line and	1190	Was+					
Ground Level Elev: Producing Form	11110 4110		et from the West	line cated Acreage:				
	AKOTA	BASIN I		320.00 Acres				
1. Outline the acreage dedicate	ted to the subject w							
1. Outline the acteage dedical	ted to the subject w	en by colored pench	or nachure marks on the p	lat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
X Yes No If an	swer is "yes," type o	of consolidation	Unitization					
If answer is "no," list the	owners and tract desc	criptions which have a	actually been consolidated	l. (Use reverse side of				
this form if necessary.)	7							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
			cı	ERTIFICATION				
	K	i I						
1300	Ŋ	i	I hereby certi	fy that the information con-				
1190'		i	tained herein	is true and complete to the				
\$\frac{1175}{}	K	1	best of my kno	owledge and belief.				
	K	1	Sagar	Gradued				
j ı	Ø	1	Nome					
<b></b>			Drilling					
;	X	ļ ;		Natural Gas Co.				
SF-078497-A		1	September	29, 1980				
Sec.	8	i I	Date					
<b>\</b>	<del></del>	<u> </u>						
<b>(</b>	<b>N</b> 20	1	hereby cert	ify that the well-location				
d	20	į.		plat was platted from field				
1	Ŋ	1	■ ■ ● ● ■ Balan	al surveys mode, by me or				
i i	N N	1	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ervision, and that the same				
1	K)	1	FEB g's true and a	correct to the best of my I belief.				
1	🖟		TOTE FON. COM					
1	K)	1	4/str. 3					
#21	.9 O	i	Date Su veyed	12-110-0				
i	Ψ kJ	i		smonal Engineer				
	K	1	and fland/Sur	veyor				
	K	1	Fred B	er si				
) Scal	e: 1"=1000'	1	Certificate No	KEON, Sylvin				

### EL PASO NATURAL GAS COMPANY San Juan 28-7 Unit #219E NW 20-28-7

