SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

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111-1144 77 1.114			
0-039-72649			
T BACO DE CONTRACTOR	_	 	_

	GEOLOGICAL SURVEY					5. LEASE DESIGNATION AND SERIAL NO.		
4 DDI 10 1 TIO		SF-079193						
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	ILL X	DEEPEN [PI LIG RA	CK []	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL						San Juan 28-6 Unit		
WELL G	VELL X OTHER			INGLE MULTI	PLE X	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						San Juan 28-6 Unit		
	ural Gas Compan	У				9. WELL NO.		
3. ADDRESS OF OPERATOR					-	142M		
P. U. Box 28	89, Farmington,	New Mexico	87	401		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde Basin Dakota		
	Report location clearly and 520' N, 860' W	I in accordance wit	th any b	State requirements.*)				
(1	-					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T-28-N, R-6		
At proposed prod. zor	ne			1		Section 21, T-28-N, R-6 NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE		
9 Miles	SE of Navajo C	ity. New Me	xico			Rio Arriba New Mexico		
15. DISTANCE FROM PROPO LOCATION TO NEARES?	OSED*			O. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED		
PROPERTY OR LEASE I	LINE, FT.	860'		Unit	то	WIS WELL W/320 → W/3 10		
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PR	ROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	IS LEASE, FT. 2	000'		7785 '		Rotary Ess.		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)			······································	•	22. APPROX. DATE WORK WILL START*		
92		6464' GL						
23.	I	PROPOSED CASIN	G ANI	CEMENTING PROGRA	AM .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH	T	QUANTITY OF CEMENT		
171211	13 3/8"	48.0#		200'	278 c	u.ft. to circulate to sur		
124"	9 5/8"	40.0#		36201		u.ft. to cover Ojo Alamo		
8 3/4"	7''	23.0#		3470'-6070'	664 c	u.ft. to cover liner top		
8 3/4" 6 ¹ 4"	4 ¹ 2''	23.0# 11.6#			664 c			
	,	l			664 c	u.ft. to cover liner top		
61/4"	41211	11.6#		5920'-7785'	664 c 325 c	u.ft. to cover liner top u.ft. to cover liner top		
61/4"	,	11.6#	fract	5920'-7785'	664 c 325 c	u.ft. to cover liner top u.ft. to cover liner top		
6¼" Selectively	$4\frac{1}{2}$ " y perforate and	11.6#		5920'-7785' ture the Dakota	664 c 325 c	u.ft. to cover liner top u.ft. to cover liner top tion.		
6¼" Selectively A 3000 psi	$\sqrt{\frac{4^{1}2^{11}}{2^{11}}}$ perforate and WP and 6000 ps:	11.6# sandwater f	le ga	5920'-7785' ture the Dakota	664 c 325 c forma	u.ft. to cover liner top u.ft. to cover liner top		
6¼" Selectively A 3000 psi	$4\frac{1}{2}$ " y perforate and	11.6# sandwater f	le ga	5920'-7785' ture the Dakota ate preventor en on this well.	664 c 325 c forma	tu.ft. to cover liner top u.ft. to cover liner top tion. d with blind and pipe		
6½" Selectively A 3000 psi rams will b	$\sqrt{\frac{4^{1}2^{11}}{2^{11}}}$ perforate and WP and 6000 ps:	11.6# sandwater f	le ga	5920'-7785' ture the Dakota ate preventor en on this well.	664 c 325 c forma quippe	u.ft. to cover liner top u.ft. to cover liner top tion. d with blind and pipe		
6½" Selectively A 3000 psi rams will b	y perforate and WP and 6000 ps: pe used for blow	11.6# sandwater f	le ga	5920'-7785' ture the Dakota ate preventor en on this well.	664 c 325 c forma quippe	tu.ft. to cover liner top tu.ft. to cover liner top tion. d with blind and pipe subject to administrative int to 30 CFR 290.		
6½" Selectively A 3000 psi rams will b This gas is	y perforate and WP and 6000 ps: be used for blocks dedicated.	11.6# sandwater fitest doubly out preven	le ga	5920'-7785' ture the Dakota ate preventor en on this well. This	664 c 325 c forma quippe	u.ft. to cover liner top u.ft. to cover liner top tion. d with blind and pipe		
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PERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease			Well No.		
EL PASO NA	PASO NATURAL GAS COMPANY SAN JUAN 28-6 UN		S UNIT (SE					
Unit Letter	Section	Township	Range	County				
E Astrol Footon	21	28N	6W	Rio .	Arriba			
1520	Actual Footage Location of Well: 1520 feet from the North line and 860 feet from the West line							
Ground Level Elev:	Producing For		P∞1 Blanco Hesav			line ated Acreage:		
<u>611611</u>	Mesa Ve	rde-Dakota	Basin Dakota			0.0 Acres		
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more th interest ar	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
X Yes No If answer is "yes," type of consolidationUnitization								
If answer i	is "no!" list the	owners and tract desc	rintions which have a	ctually base		(11		
inis form if	necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.								
					·	TIFIC (TIO)		
		N	!		CER	RTIFICATION		
(' !	. N	1		I hereby certify	that the information con-		
520'	,	N		,		true and complete to the		
1 4		K	i	' I I	best of my know	rledge and belief.		
1	!	N	1		2 9	Buseo		
	ł	N	1.4 "		Name			
850					Drilling Cl	erk		
, i	1	K	·			ural Gas Company		
K	t	K	11		Company	araz ede company		
k	l Sec	• 🖟	1	1 1	November 25	, 1980		
k	1	N N	!		Date			
SI	F-079193	<u> </u>	1 1					
]	l .				I hasabu samili	y that the well incation		
K		2,2				lat was plotted from field		
					notes of actual	surveys made by me or		
k	i	N I FF	3 1 1 1981		•	islon, and that the same		
#142	o 1		ON. GOM.		knowledge and b	rrect to the best of my		
 			HSI 3					
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o #6) T	N -			Santambar	1080 CC		
1	i	K			September Registered Profess			
]		K	1		and Land Surve			
	I	K	i		Leeds	Kerrish 1		
XXXXX				——┩├	Fred B. Ke	er Jr.		
	Scal	e: 1"=1000*			3950			

EL PASO NATURAL GAS COMPANY San Juan 28-6 Unit #142M NW 21-28-6

