

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 12 11 8:59

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499-4289, 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FNL, 1450'FWL, Sec.24, T-28-N, R-6-W, NMPM

5. Lease Number
NM-013656

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 Unit
San Juan 28-6 U #99M

9. API Well No.
30-039-

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

12-7-94 Drill to intermediate TD @ 3662'. Ran 82 jts 9 5/8" 36# K-55 LTC csg, set @ 3662'. Cmt'd first stage w/130 sx Class "G" 65/35 poz w/2% calcium chloride, 6% gel, 0.25 pps Flocele, 10 pps Gilsonite (230 cu.ft.). Tailed w/100 sx Class "G" cmt w/2% calcium chloride (118 cu.ft.). WOC. Stage tool @ 3023'. Cmt'd second stage w/902 sx Class "G" 65/35 poz w/6% gel, 2% calcium chloride, 0.25 pps Flocele, 10 pps Gilsonite (1597 cu.ft.). Tailed w/50 sx Class "G" neat (59 cu.ft.). Circ 150 bbl cmt to surface. WOC. PT csg to 1500 psi, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs Date 12/8/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 12 1994

MAOCD

FARMINGTON DISTRICT OFFICE

BY *[Signature]*