

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF FILING	
REGISTRATION	
SALE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-6 Unit	Well No. 29A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee SF	Lease No. 079050 A
Location Unit Letter <u>P</u> : <u>850</u> Feet From The <u>South</u> Line and <u>890</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>28-North</u> Range <u>6-West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corp. P.O. Box 90, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 28-N	Rge. 6-W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10-30-81	Date Compl. Ready to Prod. 1-13-82	Total Depth 5991'	P.B.T.D. 5975'					
Elevations (DF, RAB, RT, GR, etc.) 6561'	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 4995'	Tubing Depth 5927'					
5535, 5545, 5558, 5567, 5589, 5594, 5609, 5614, 5647, 5652, 5657, 5662, 5675, 5754, 5781, 5802, 5843, 5861, 5871, 5883, 5897, 5912, 5932, 5952, 4995, 5002, 5028, 5037, 5075, 5102, 5112, 5132, 5137, 5146, 5152'		Depth Casing Shoe 5991'						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		215'		224 cf.			
8 3/4"	7"		3619'		402 cf.			
6 1/4"	4 1/2" liner		3488-5991'		438 cf.			
	2 3/8"		5927'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

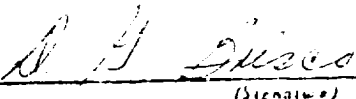
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3923	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
	780		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

(Title)

January 18, 1982

(Date)

3-1-82 OIL CONSERVATION DIVISION

APPROVED

1982

, 19

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS DIVISION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Revised Form C-104 must be filed for each pool in multiple