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Legae No.

County

079192

## STATE OF HEW MEXICO JUDAMISTACH CHARLICITATION WAS OIL CONSERVATION DIVISION P. O. HOX 2088 BANTA FE, NEW MEXICO 87501 4.8.4.6. LAND DFFH F Corrected Copy REQUEST FOR ALLOWABLE GPFRATUR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FAUNATION OFFICE El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Freson(s) for filing (Check proper bos) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Cas Change in Ownership Castnohead Gas Condensale If change of ownership give name and address of previous owner\_ DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 223 Blanco Pic. Cliffs San Juan 28-6 Unat Location North Line and \_ 880 1840 Feet From The Unit Letter 17 28-N 6-W Rio Arriba Range , NMPM, Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Addioss (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401 El Paso Natural Gas Company or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401 Twp. Rge. is gas actually connected? Unit When If well produces oil or liquids, give location of tanks. 28-N : 6-w B f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Gas Well New Well Workover Plug Back | Same Hesty, Diff. Rosty. Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. Total Depth P.B.T.D. 6-13-81 8-19-81 38541 3845' Top Oll/Gos Pay Elecations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6807' GL Pic. Cliffs 3645' tubingless Depth Casina Shoe 3645,3650,3665,367),3675,3689,3694,3699' W/1 SPZ. 3854 CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 8 5/8" 132 106 cf. יי47 17 2 7/8" 6 3/4" 3854' 629 cf. Tubingless Completion TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Hun To Tanks Producing Method (Fiow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Gan - MCF Water - Bble. Actual Prod. During Tool Oil-Bble. GAS WELL Tool-MCF/D Length of Test Bbla. Condensate/MMCF Gravity of Condensate 2779 Tubing Pressure (Shat-in) Casing Pressure (Shut-in) Choke Sise Teeting Method (puot, back pr.) 1075 **OIL CONSERVATION DIVISION** 'ERTIFICATE OF COMPLIANCE 14 14 APPROVED. hereby certify that the rules and regulations of the Oil Conservation BY Original Signed by FRANK T. CHAVEZ vision have been compiled with and that the information given used to true and complete to the best of my knowledge and belief.

SUPERVISOR DISTRICT # 3 TITLE \_\_

Stadfield

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Drilling Clerk

May 5, 1982

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taxen on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. heparate Forms C-104 must be filed for each pool in multiply completed wells.