

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

200 APR -6 PM 1:11  
C70 FARMINGTON, NM

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090'FSL, 850'FEL, Sec.36, T-28-N, R-6-W, NMPM

5. Lease Number

SF-079286

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #94A

9. API Well No.

30-039-23053

10. Field and Pool

So Blanco Pict.Cliffs/  
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A down-hole commingle application will be filed. Please provide surface stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (JLD) Title Regulatory Supervisor Date 4/5/00  
no

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Patrol Supervisor Date JUN 05 2000  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

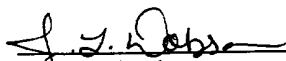
San Juan 28-6 Unit #94A  
PC/MV  
1090' FSL, 850' FEL  
Unit P, Section 36, T-28-N, R-06-W  
Latitude / Longitude: 36° 36.80604' / 107° 24.70824'  
Asset Completion Number: 5344801 PC/5344802 MV

Summary/Recommendation:

San Juan 28-6 Unit #94A was drilled and completed as a PC/MV dual producer in 1982. A 2-3/8" tubing string was landed for the MV, while an 1-1/4" tubing string was landed for the PC. No rig work has been performed since the original completion in 1982. MV production has been quite sporadic in the last two years. Since the well does make ~1 Bopd condensate and 1 Bwpd water, it is having liquid loading problems. In order to optimize production it is recommended to remove the packer, produce both zones up the MV 2-3/8" tubing string, and install a plunger lift system. Anticipated uplift is 30 Mcfd for the PC and 40 Mcfd for the MV.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. Haul to location 5 joints, 1-1/4", 2.33#, 10 rd, IJ tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 3213'. PU and TIH with 1-1/4" tubing, tag for fill on top of liner. If fill was on top of liner, clean out to liner top at 3308'. TOO H with 1-1/4", 2.33#, J-55, 10 rd, IJ PC tubing. Mesaverde 2-3/8" tubing is set at 5684'. Pick straight up on 2-3/8" MV tubing to release the seal assembly in PBR. TOO H with 2-3/8", 4.7#, J-55, EUE tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH w/ 3-7/8" bit and watermelon mill for 4-1/2", 10.5# casing on 2-3/8" tubing and clean out to PBDT with air/mist. **Use a minimum mist rate of 12 bph. TOO H.**
5. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBDT with air/mist **(using a minimum mist rate of 12 bph).**
6. Land tubing at ±5700'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:

  
Operations Engineer

Jennifer L. Dobson

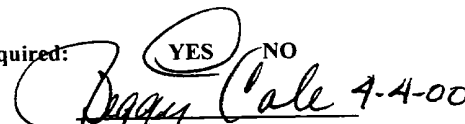
Office - (599-4026)  
Home - (564-3244)  
Pager - (324-2461)

Approved:

 44.00  
Drilling Superintendent

Sundry Required:

Approved:

 44.00  
Regulatory