SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	ļ	5. LEASE DESIGNATION	AND SERIAL NO.			
GEOLOGICAL SURVEY					SF 079289		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
a. Type of work					7. UNIT AGREEMENT	NAME	
DRIL	L X	DEEPEN 🗌	PLUG BA	CK 🗀 📗	•		
b. TYPE OF WELL OIL GAS			NGLE WULTIP	PLE []	San Juan 28- 8. FARM OR LEASE NA		
WELL WEI	LL X OTHER		San Juan 28-7 Unit				
	1.0.0			-	9. WELL NO.		
El Paso Na . Address of Operator	atural Gas Comp	pany			267	e •	
	Earmington M	w Mexico 87499		EO 1	10. FIELD AND POOL,	OR WILDCAT	
LOCATION OF WELL (Rep	ort location clearly and	ew Mexico 87499 in accordance with any S	tate requirements.	_	S. Blanco P.		
At surface 1820'S.	, 1790 'E		M. 1. 1. 1.	083	AND SURVEY OR A	AREA	
At proposed prod. zone	, –	**	100	130.	Sec. 15, T-2	8-N, R-/-W	
	O OTHER WAY TO A NEW AND A	REST TOWN OB POST OFFICE	V_{III}	1 1/11/14	N.M. P. M. 12. COUNTY OR PARIS	H 13. STATE	
		, and a second		1, W.	Rio Arriba	New Mexico	
8 Miles SO 5. DISTANCE FROM PROPOS	outh of Navajo	City 16. NO	OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LI	NE, FT.	1790'	Unit	TO TH.	160		
(Also to nearest drlg. 8. DISTANCE FROM PROPO	SED LOCATION*		ROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS		
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	ILLING, COMPLETED, LEASE, FT.	300'	3045 '		Rotary		
1. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	BILLING ON BUY THE !	WITHOUTED Mite		22. APPROX. DATE W	ORK WILL START*	
6182' GL	· · · · · · · · · · · · · · · · · · ·	SUBJECT TO CROSSIAN'S				 	
3.	Í	ROPOSED CASING AND	CEMENTING PROGR	rant	otion is subject to a	adminis trative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appear	QUANTITY OF CEM	ENT	
	8 5/8"	24#	120'	106	cu. ft. circu	lated to surface	
12 1/4"	2 7/8"	6.4#	3045'	535	cu. ft. to co	over Ojo Alamo	
I		1	ļ				
Selective	ly perforate a	nd sand water f	racture the Pic	ctured C	liffs formati	Lon.	
		11.1		aquinned	with blind a	and nine rams	
A 3000 ps	i WP & 6000 ps	i test double g	ate preventor (edarbbea	of with bring to	ma pipe rams	
will be u	sed for blowou	t prevention on	CHIS WOII.		-		
This gas	is dedicated.			.:			
IIII5 gas	15 dealeacea.			in [in			
					MAN TO 1300		
The SE/4	of Section 15	is dedicated to	this well.			1 .	
				· ·			
						(파 플 기원	
CV ADOUG STAGE DESCRIPE	DRODOSED PROCEAM. If	proposal is to deepen or	plug back, give data on	present produ	active zone and propo	sed new productive	
zone. If proposal is to d	drill or deepen direction	ally, give pertinent data	on subsurface locations	and measured	and true vertical dep	pths. Give blowout	
preventer program, if any	1, -					THE PARTY OF THE PARTY	
	1. Dusce)	Drilling Cler	·k	ADDAYS	ust 10, 1983	
SIGNED .	7. 9.200	TITLE			141.02 14	7450	
(This space for Feder	ral or State office use)				AS AME	VDED	
PERMIT NO APPROVAL DATE					<u> </u>		
BRAIL					NOV 17	1987	
APPROVED BY		TITLE			DATE		
CONDITIONS OF APPROV	AL, IF ANY:					or a grad	
	(i	AREA-MAI	VAGER	
	بالمر	-			FARMINGTON RES	BOURCE AREA	
	U			4	I	3	

NMOCC.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P O BOX 2088

Form C-102

1760

Revised 10-1-7 **ENERGY AND MINERALS DEPARTMENT** SANTA FE, NEW MEXICO 87501 All distances must be from the outer boundaries of the Section. Well No. Operator Lease EL PASO NATURAL GAS COMPANY SAN JUAN 28-7 UNIT (SF-079289) 267 County Township Unit Letter Section 28-N 7-W RIO ARRIBA 15 J Actual Footage Location of Well: 1850 EAST 1820 SOUTH feet from the line feet from the line and Pool SOUTH BLANCO PICTURED Dedicated Acreage: Producing Formation Ground Level Elev. CLIFFS EXTENSION 160.00 PICTURED CLIFFS 6182 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division 9-16-83 REISSUED TO SHOW NEW LOCATION OF WELL CERTIFICATION I hereby certify that the information contained herein is true and complete to the iscò Drilling Clerk SEP 2 1 1983 El Paso Natural Gas Company BUREAU OF LAND MANAGEMENT Company FARMINGTON RESOURCE AREA September 20, 1983 Date SEC. 15 I hereby certify that the well location SF-079289 shown on this plat was plotted from field notes of actual surveys made by me or 1850' under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed 1982 October 4, Registered Professional Engineer

1000

1880 2310

1320 1650

2640

2000

500

EL PASO NATURAL GAS COMPANY San Juan 28-7 Unit #267 SE 15-28-7

