

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico, 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)

At surface 1820'S, 1790'E

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

JAN 30 1984

5. LEASE DESIGNATION AND SERIAL NO.

SF079289

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

267

10. FIELD AND POOL, OR WILDCAT

S. Blanco PC Ext.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12-16-83

16. DATE T.D. REACHED

12-29-83

17. DATE COMPL. (Ready to prod.)

1-23-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6201'KB

19. ELEV. CASINGHEAD

6189'

20. TOTAL DEPTH, MD & TVD

3047'

21. PLUG, BACK T.D., MD & TVD

3035'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2906' - 2962' (Pictured Cliffs)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ISFL, CDL, Temp. Survey

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PILLED
8 5/8"	24.0#	143'	12 1/4"	100 cu. ft.	
2 7/8"	6.4#	3045'	7 7/8 & 6 3/4"	538 cu. ft.	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2906, 2915, 2922, 2931, 2944, 2953,
2962' w/ 1 Spz.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2906' - 2962'	52,000# sand, 58,100 gal. water

33.*

PRODUCTION

53.4

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) to be				WELL STATUS (Producing or shut-in)	
c/o 1-16-84		Flowing - Capable of Comm HC tested when connected				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-23-84	SI 7 days		→	0	0	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	1092	→	No Flow	No Flow	No Flow	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In - To be Sold

TEST WITNESSED BY

Bill Norman

35. LIST OF ATTACHMENTS

Temp. Survey and Cement Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. G. Brisco

TITLE

Drilling Clerk

JAN 31 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

BY

SM

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2114'	2155'	ss. White cr-grn s.	Ojo Alamo	2114'	
Kirtland	2155'	2669'	form. Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2155'	
Fruitland	2669'	2895'	form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2669'	
Picture Cliff	2895'	2962'	form. Gry, fine-grn tight, varicolored soft ss.	Picture Cliffs	2895'	

Cementing:

8 5/8" Surface casing - 90 Sks. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 106 cu. ft.

2 7/8" Production Casing - 230 Sks. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sks. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 538
cu. ft.

RECEIVED

FEB 01 1984

OIL CON. DIV.
DIST. 3