STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-039-23442

Form C-101
Revised 10-1-78

5A. Indicate Type of Lease STATE ☐ FEE ☒

5. State Oil & Gas Lease No. [redacted]

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name: Samantha

8. Farm or Lease Name: Samantha

9. Well No.: Well #1

2. Name of Operator: ALAMO Oil AND Gas

10. Field and Pool, or Wildcat: W.C. Gallup

3. Address of Operator: PO Box 570365 Houston TEXAS 77257

4. Location of Well UNIT LETTER L LOCATED 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE OF SEC. 26 TWP. 28 N RGE. 1 EAST NMPM

12. County: Rio Arriba

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
1728	Green Horn	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
7252	1 Well Plugging Bond	Sunland Drilling Inc	April 29 1984

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4	7 5/8	22/6	80	30	
6 3/4	4 1/2	9.5	1728	sufficient to cover	
				Cover M.V.	

APPROVAL EXPIRES 10-29-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam Murray Title Agent Date April 27 1984

(This space for State Use)

APPROVED BY [signature] TITLE SUPERVISOR DISTRICT # 3 DATE APR 27 1984

CONDITIONS OF APPROVAL, IF ANY:

SWD 104 for NSL

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
ALANA OIL & GAS CORPORATION	SAMANTHA	1

Unit Letter	Section	Township	Range	County
L	26	28 NORTH	1 EAST	RIO ARRIBA

Actual Footage Location of Well:
1580 feet from the SOUTH line and 1202 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	GREEN HORN	W.C.	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

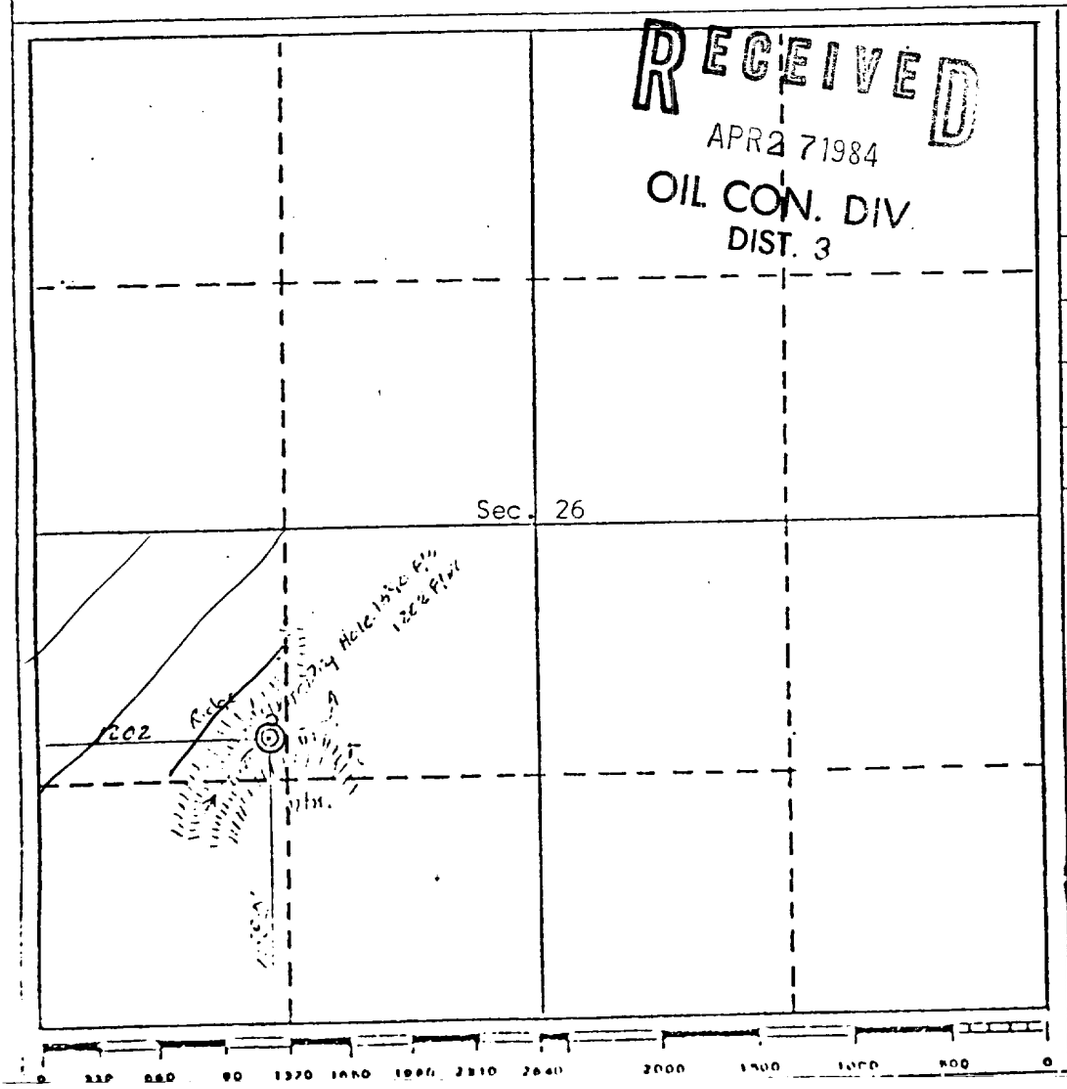
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Tom Murray
Position: Agent
Company:
Date:

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: April 5, 1984

Registered Professional Engineer and/or Land Surveyor
CURTIS C. STOCKING

Certificate No.
NM 5980 LS

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

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1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
ALANA OIL AND GAS CORPORATION

8. Farm or Lease Name
~~W. A. Maddox~~ Samantha

3. Address of Operator
P.O. Box 570365 Houston, Texas 77257-0365

9. Well No.
~~Samantha~~ 1

4. Location of Well
UNIT LETTER L, 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

10. Field and Pool, or Wildcat
W.C. ~~Greenhorn~~ Gallup

48

15. Elevation (Show whether DF, RT, GR, etc.)
~~7282~~ 7252

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 7:00 A.M., 5/1/84 day. Size of hole 9 7/8" to 85' depth. Set size 7 5/8", weight 26#, tested 2,000 PSI, Range 2, cased to 85'. Cemented surface at 11:00 P.M. on 5/1/84. Cementing application: 64 cu. ft., PR28 & 29 brand cement, 1 sack calcium chloride additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 8:00 A.M. on 5/2/84. 400 PSI of pressure was held for 1/2 hr. Time drilled out 9:00 A.M. on 5/2/84. Size of hole 6 1/4" to 1685' depth. Ran Neutron Gamma and CCL logs. Set size 4 1/2", weight 10.5#, tested 3,000 PSI, Range 3 casing to 1685'. Cementing application: 256 cu. ft., #3 lightweight brand cement, 118 sacks cement, 50 sacks Highearly and 2% CACL additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 50°. Estimated formation temperature in zone of interest 75°. Casing and cement test: held 1,500 PSI pressure for 1/2 hr. Drilled out with core barrel at 7:00 A.M. on 5/5/84. Cut 2 1/8 core to 1,722'. On 5/13/84 pumped 1,500 gal. of 15% acid @ .60 and 1 gal. or corrosion inhibitor. Swab all fluid back. Estimated 1 1/2 B.O.P.H. Install B.O. pump and Jensen jack. Released completion rig.

Need completion rig back because of completion problems. Request temporary abandonment while waiting on rig and financial assistance.

Well sign now installed.

TEMPORARY ABANDONMENT
EXPIRES 11-15-84

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Hess Hill Jr. TITLE President DATE 10/1/84

Frank Hill, Jr.

APPROVED BY Leon Bruce TITLE _____ DATE 10-22-84

CONDITIONS OF APPROVAL, IF ANY:

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DIST. 3

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator: ALANA Oil & Gas Corp.

8. Farm or Lease Name: SAMANATHA

3. Address of Operator: P.O. Box 570725 Houston Texas 77257

9. Well No.: #1

4. Location of Well: UNIT LETTER L, 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

10. Field and Pool, or Wildcat: W.C. Gallup

15. Elevation (Show whether DF, RT, GR, etc.): 7252

12. County: Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 7, 1987 moved small line heater and installed from pumping T through heater with two valves, one going to test tank & one going to well head to return part of oil back down casing. Propain tank installed because of shortage of well head gas motor & line heater are fueled by propain. Well averaging estimated at 2 B.C.P.D. for three days but line heater thermastat is not working & Motor is knocking, Oct. 10, 1987 Well is temporarily shut in for motor repair. Company presently looking into steam & presure flood well subject to appro.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE Oct. 15, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 13 1987

CONDITIONS OF APPROVAL, IF ANY:

DALTON WELL LOGGING
GRANTS, NEW MEXICO

DATE 5-7-84

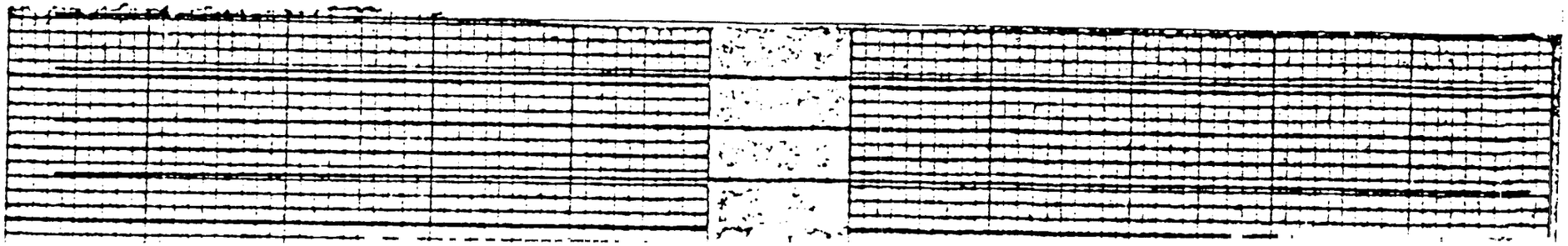
CLIENT	COUNTY	STATE	OPERATOR	
ALANA OIL & GAS	RIO ARRIBA	N. MEX	M. LOCKE & A. SACKETT	
BORE HOLE NO	SECTION	TOWNSHIP	RANGE	BORE HOLE FLUID / ROUND TRIP MILEAGE
SAMANTHA #1	26	28N	1E	H2O / 400
AREA	LOG MEASURED FROM	UNIT NO	DENSITY	VISCOSITY
EL POSO RANCH	GRD. LEVEL	11		

T.D. DRILLED	GAMA SCALE	DETECTOR	TYPE & SIZE	DEAD TIME	K FACTOR	CHANGEABLE STDY	DRIVE TIME	STAND BY
1722 FT	CPS					—	8.0	—
T.D. LOGGED	**T.C.**	**LOGGING SPEED**	**PROBE NO**	**PROBE SIZE**	**WATER FACTOR**	**SIH FACTOR**	**TIME IN**	**RESISTANCE SCALE**
1722 FT		FT/MIN						
TOTAL FOOTAGE LOGGED	**CALIBRATION SOURCE / SCALE DATA**	**SOURCE NO**	**SOURCE VALUE**	**BIT SIZE**	**CASING**	**TIME OUT**	**SELF POTENTIAL SCALE**	
1722 FT		10	9	6 3/4 - 5 7/8"	?			
APPROXIMATE FLUID LEVEL	GAMA RUNINS (INITIAL RUN OFF SCALE)						**DRILLING COMPANY**	
							SAWYER DRLG.	

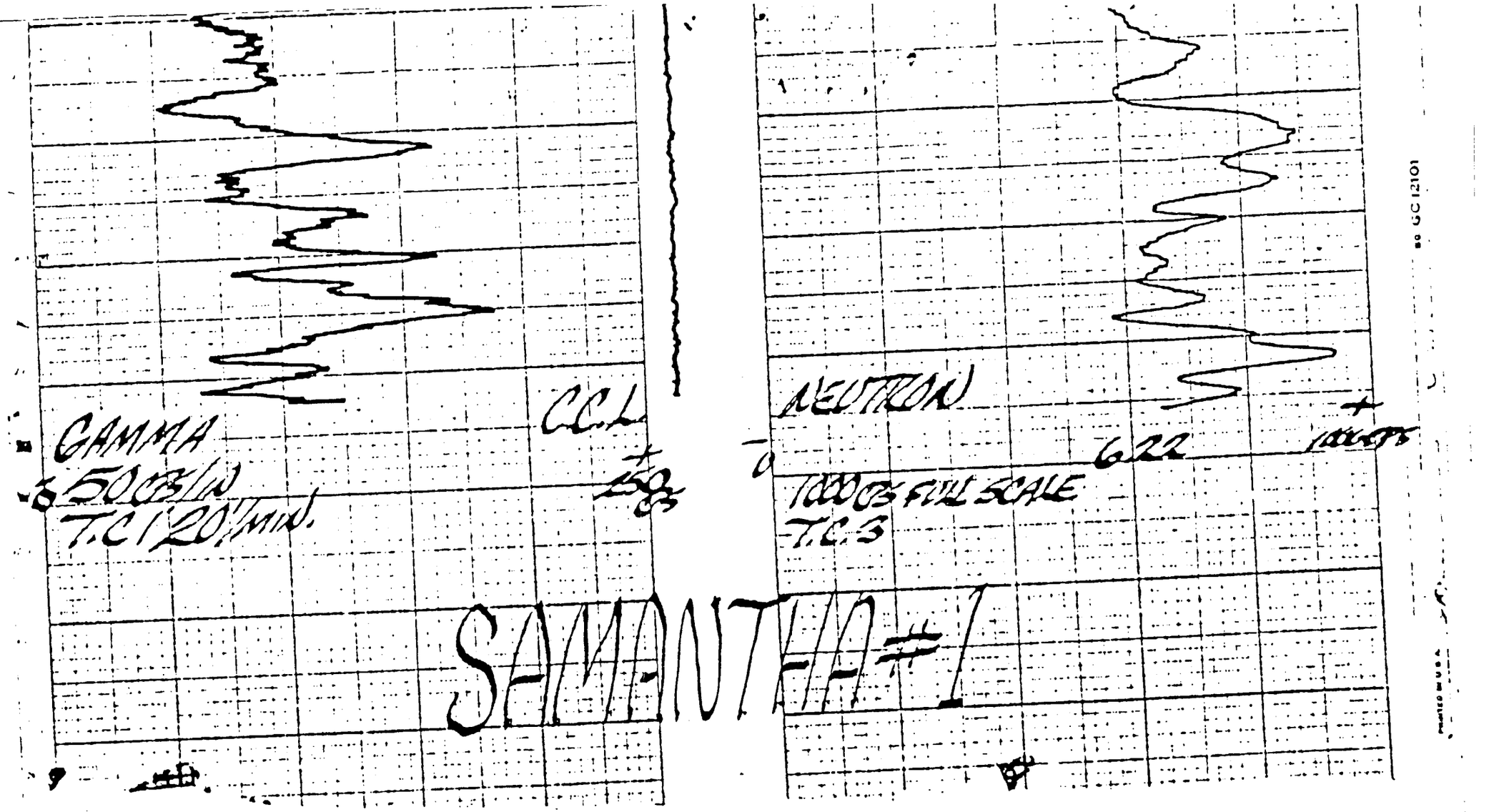
SCALE	SCALE	SCALE	SCALE	SCALE
T.C. / LOGGING SPEED	T.C. / LOGGING SPEED	T.C. / LOGGING SPEED	T.C. / LOGGING SPEED	T.C. / LOGGING SPEED
SEC / FT/MIN	SEC / FT/MIN	SEC / FT/MIN	SEC / FT/MIN	SEC / FT/MIN
TO	TO	TO	TO	TO
FROM	FROM	FROM	FROM	FROM
TOTAL	TOTAL	TOTAL	TOTAL	TOTAL

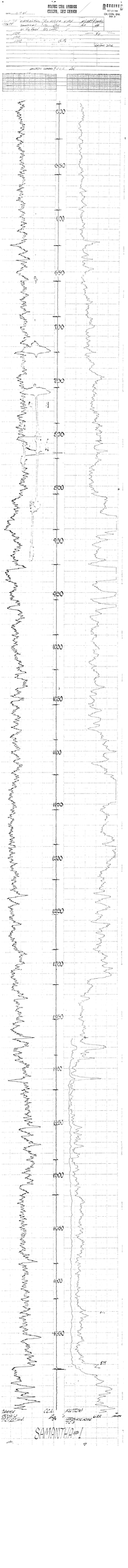
REMARKS CONCERNING BORE HOLE

NEUTRON GAMMA & C.C.L Log



RECORDAGRAPH GRAPHIC CONTROLS CORPORATION BUFFALO, NEW YORK


GAMMA
50 CPS/IN
T.C 1 20"/MIN.
CCL
+
-
NEUTRON
6.22
1000 CPS FULL SCALE
T.C. 3
SAMANTHA #1


SAMANTHA #1

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONEY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

October 12, 1984

Alana Oil & Gas Corporation
P.O. Box 570365
Houston, Texas 77257-0365

Attention: E. Frank Hill, Jr.

Administrative Order NSL-1914

Gentlemen:

Reference is made to your application for a non-standard location for your Samantha Well No. 1 to be located 1580 feet from the South line and 1202 feet from the West line of Section 26, Township 28 North, Range 1 East, ~~Greenhorn~~ Gallup member of the ~~Mancos~~ Formation, the NW/4 SW/4 of said Section 26 to be dedicated to the well, Rio Arriba County, New Mexico.

By authority granted under the provisions of Rule 104 FI of the Division Rules and Regulations, the above-described unorthodox location is hereby approved.

Sincerely,

R. L. STAMETS,
Acting Director

RLS/dp

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs

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OIL CON. DIV.
DIST. 3

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc.
P.O. Box 570365
Houston, TX 77257

Re: Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
[redacted]
Operator File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.
Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Wells Files
Operator File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

well file copy

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

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(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L STAMETS,
Director

S E A L

Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DIST. 3

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: SAMANTHA
8. Farm or Lease Name: SAMANTHA
9. Well No.: 1
10. Field and Pool, or Wildcat: Gallup, W.C.

2. Name of Operator: ALANA Oil & Gas Corp.
3. Address of Operator: P. O. Box 570365, Houston Texas 77257-0365
4. Location of Well: UNIT LETTER L LOCATED 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE OF SEC. 26 TWP. 28N RGE. 1E NMPM
12. County: Rio Arriba

15. Date Spudded: 5/1/84
16. Date T.D. Reached: 5/5/84
17. Date Compl. (Ready to Prod.): 10/26/86
18. Elevations (DF, RKB, RT, GR, etc.): 7252'
19. Elev. Cashinghead: 7254'
20. Total Depth: 1722'
21. Plug Back T.D.: —
22. If Multiple Compl., How Many: —
23. Intervals Drilled By: →
Rotary Tools: ✓
Cable Tools:
24. Producing Interval(s), of this completion — Top, Bottom, Name: 1678' - 1730' Greenhorn
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Gamma Ray
27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26# lb.	85'	9 7/8"	67 Cubic ft. PB 28429 Brand Cement + 1 sack of Calcium Chloride	
4 1/2"	10.5 lb.	1685'	6 1/4"	256 Cu. ft 18 sacks Cement 50 sack Highterly	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1721	

31. Perforation Record (Interval, size and number): Open hole fr 1685' - 1730'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1678 - 1730	1500 Gallons ~~of~~ Foak C L with 15% acid & 1 Gallon corrosion inhibitor

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
10/26/86	Pumping 1 1/4"	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
10/26/86	6	2"		3.7	~~TSTM~~ TSTM	- 0 -	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
2	5		14	TSTM	- 0 -	36

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Craig Hall
35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Erlah Hall TITLE Secretary DATE Oct. 30, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn	1230'	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1230		Mancos (Greenhorn)				

Plugging Orders

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

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DIST. 3

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L STAMETS,
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
ALANA Oil & Gas Corp.	Samantha	#1

Unit Letter	Section	Township	Range	County
L	26	28 N	1 E	Rio ARRIBA

Actual Footage Location of Well:
1580' feet from the South line and 1202 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
7252	Gallup	W C	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

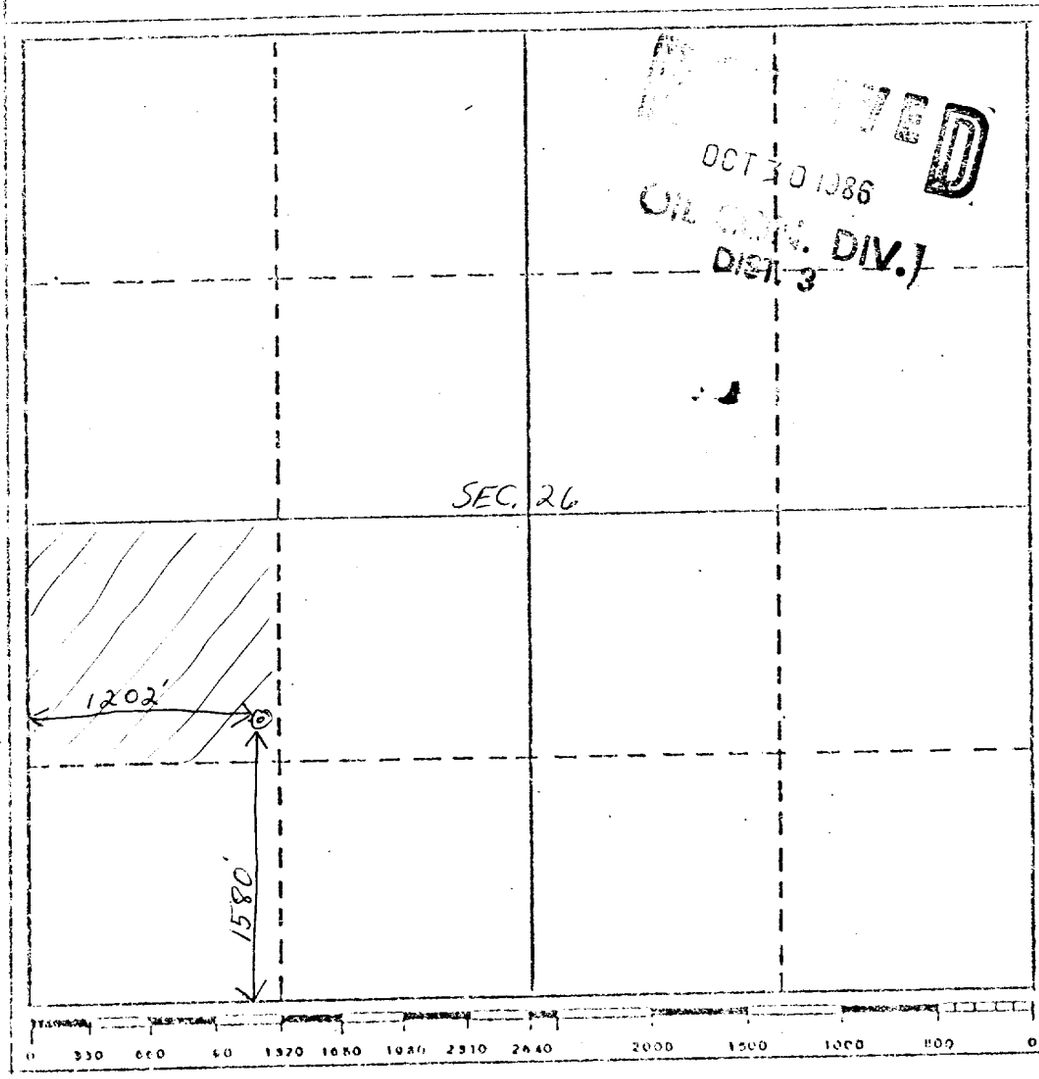
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

~~FRANK Hill~~

Name Frank Hill
FRANK HILL

Position President

Company ALANA Oil & Gas Corp.

Date Oct. 22, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-7

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
ALANA Oil & Gas Corp.	Samantha	#1

Unit Letter	Section	Township	Range	County
L	26	28 N	1 E	Rio Arriba

Actual Footage Location of Well:
1580' feet from the South line and 1202 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	Dakota	W C	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

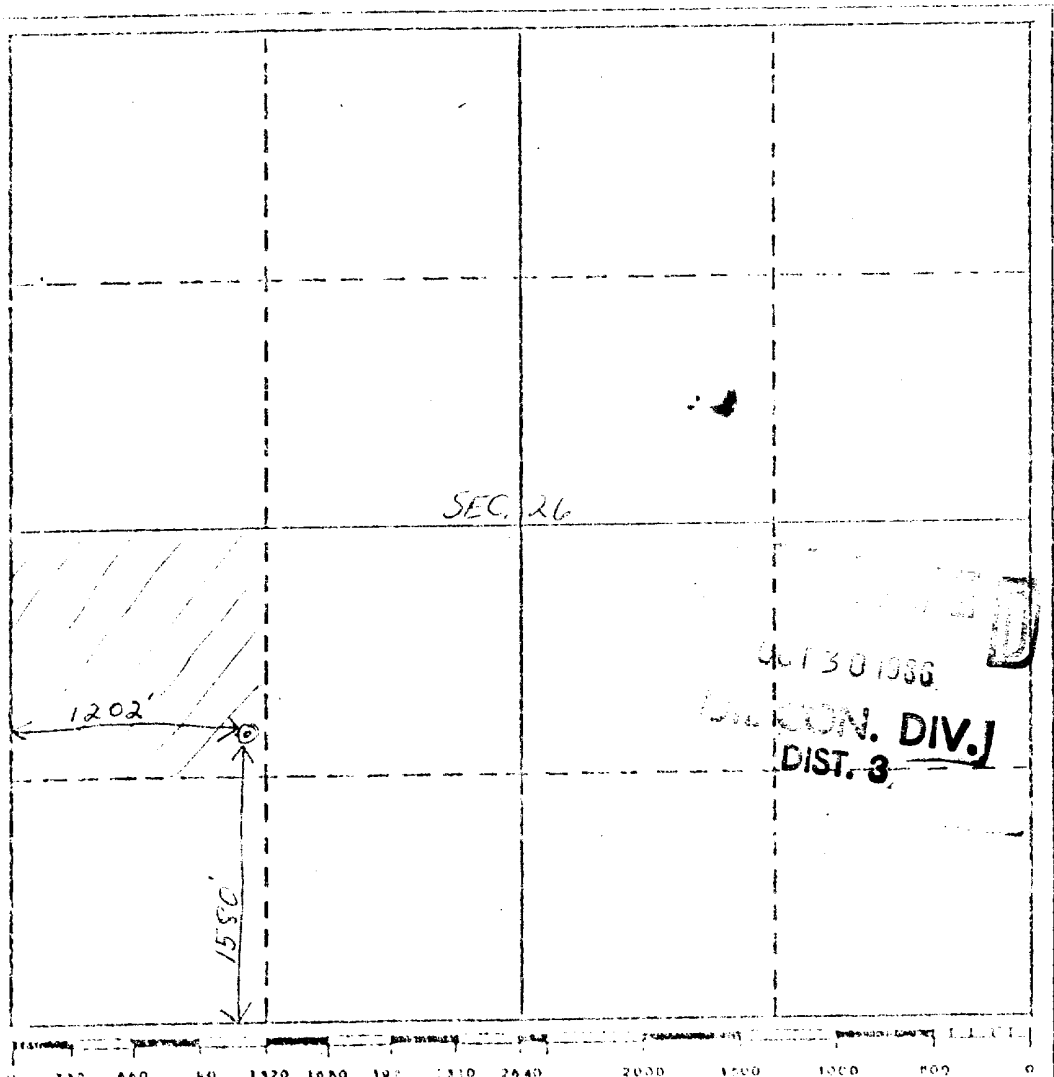
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



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DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

~~Frank Hill~~
Name Frank Hill
FRANK HILL

Position
President

Company
ALANA Oil & Gas Corp.

Date
Oct. 22, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-7

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
ALANA Oil & Gas Corp.	Samantha	#1

Unit Letter	Section	Township	Range	County
L	26	28 N	1 E	Rio ARRIBA

Actual Footage Location of Well:
1580' feet from the South line and 1202 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	Gallup	W C	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

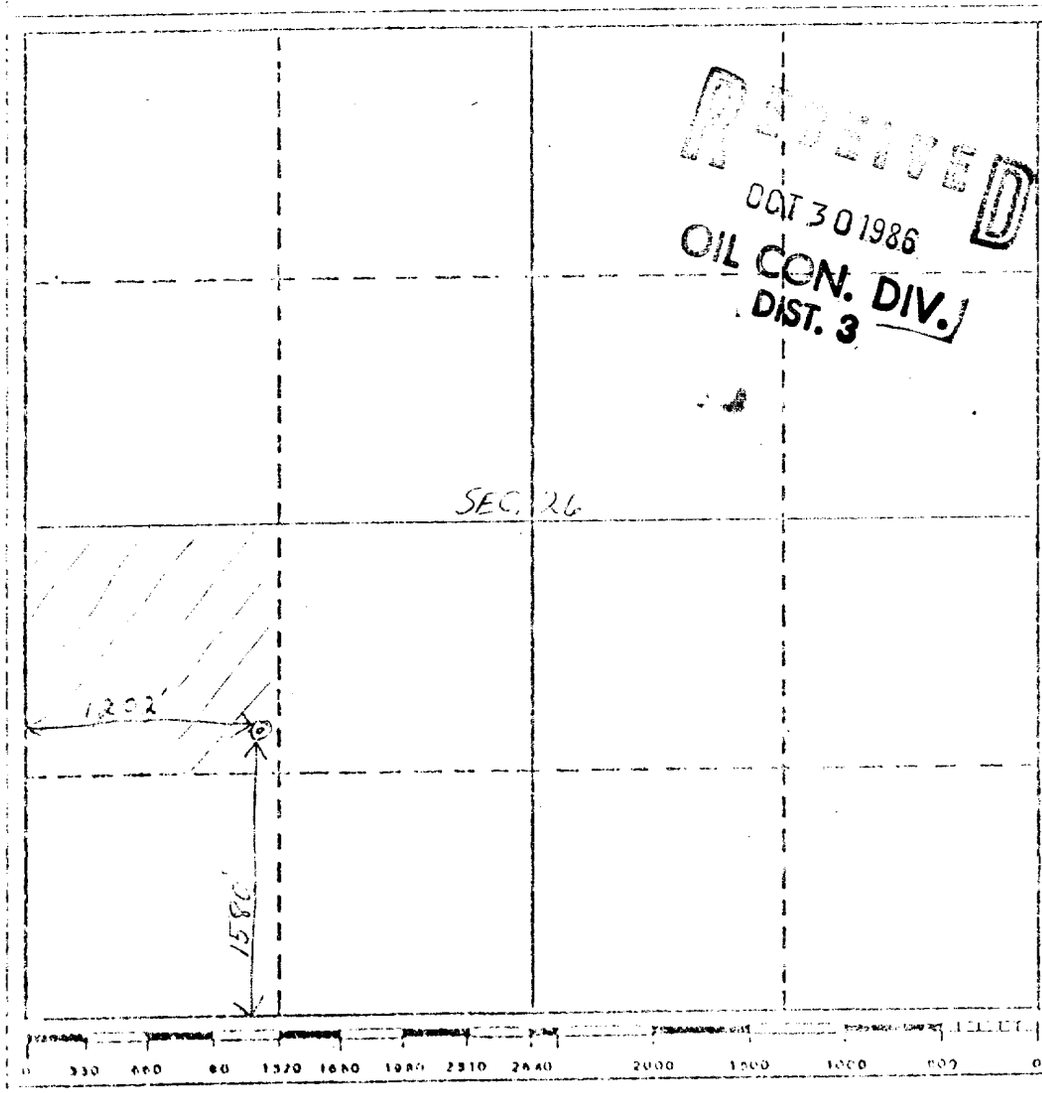
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

~~Frank Hill~~
Name Frank Hill
FRANK HILL
Position President
Company ALANA Oil & Gas Corp
Date Oct. 22, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Alana Oil & Gas Corp.
P.O. Box 570365
Houston, Texas 77257

E.26-28N.-15E

Tabulation Of Deviation Test

Samantha #1
Rio Arriba County, New Mexico

Deviation	Depth
¼	500
¾	1000
1	1500

Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs
C&C Oilfield Service

Subscribed and swarn before me this the 29th day of October, 1986
My commision expires 10-19-87.

Notary Public Lori Downs
commission expires 10-19-87

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ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name
SAMANTHA

2. Name of Operator
ALANA Oil & Gas Corp.

8. Farm or Lease Name
SAMANTHA

3. Address of Operator
P. O. Box 570365 Houston Texas 77257-0365

9. Well No.
#1

4. Location of Well
UNIT LETTER L, 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

10. Field and Pool, or Wildcat
Gallup, W.C.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On Oct. 20, 1986 ran deviation, new bottom hole pump set at 1921'. Moved Pump Jack on well and started pumping on 10/26/86. Well is presently pumping (See Tabulation of Deviation Test Attached)

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 30 1986

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

OIL WELL ☒ GAS WELL ☐ OTHER-

8. Farm or Lease Name: ~~W. A. Maddox~~ Samantha

1. Name of Operator: ALANA OIL AND GAS CORPORATION

9. Well No.: 1

2. Address of Operator: P. O. Box 570725, Houston, Texas 77257

10. Field and Pool, or Wildcat: W. C. Gallop

4. Location of Well: UNIT LETTER ____ 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

40

15. Elevation (Show whether DF, RT, GR, etc.): 7282

12. County: Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/86 Well keeps running out of casinghead gas.

11/5/86 Started well back; pumping has produced a total of 14 BO.

11/6/86 Well out of casinghead gas again will shut in to build up gas for well.

11/11/86 Weather condition makes road impassable.

12/1/86 Weather condition makes it impossible to pump well.

12/19/86 Weather condition unchanged, road not passable.

4/25/87 Well still has no wellhead gas to run pump jack. A butane tank will soon be dropped at well site or line will be layed from Samantha #2 well as soon as weather conditions permit. At that time gas/oil ratio test will be conducted form C116 will be filed.

RECEIVED
APR 30 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank Hill TITLE President DATE April 24, 1987

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 1987

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

2. Name of Operator
~~Adams Oil and Gas~~ Suntex

8. Farm or Lease Name
Samantha

3. Address of Operator
P.O. Box 570365 Houston, Texas 77257

9. Well No.
1

4. Location of Well
UNIT LETTER L, 1580 FEET FROM THE South LINE AND 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28 RANGE 1E NMPM.

10. Field and Pool, or Wildcat
Wildcat Gallup

15. Elevation (Show whether DF, RT, GR, etc.)
7252

12. County
R.A.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump and potentiate well, and then fill out necessary forms according to well potential. If well is unproductive plug and abandon immediately.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by FRANK T. CHAVEZ TITLE Supervisor DATE 6-18-86

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 20 1986

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ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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JUN 28 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: SPUR OIL , INC.

Address: 3107 N. HASKELL , DALLAS, TX. 75204

Reason(s) for filing (Check proper box)
- [ ] New Well
- [ ] Recompletion
- [XX] Change in Ownership

Change in Transporter of:
- [X] Oil
- [ ] Dry Gas
- [ ] Casinghead Gas
- [ ] Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: ALANA OIL AND GAS CORP. P.O.BOX 570365 HOUSTON , TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
SAMANTHA	1	WILDCAT GALLUP	State, Federal or Fee FEE	N/A

Location
Unit Letter L : 1580 Feet From The SOUTH Line and 1202 Feet From The WEST

Line of Section 26 Township 28N Range 1E , NMPM, RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
~~GARY ENERGY CORP.~~	P.O.159, BLOOMFIELD, N.M. 87413
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
N/A	N/A

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	26	28N	1E	N/A	N/A

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

NOTE: *Complete Parts IV and V on reverse side if necessary.*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. L. Smith
(Signature)

PROD. ENG.
(Title)

JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19

BY [illegible]

TITLE ~~SUPERVISION DISTRICT # 3~~

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allov able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip comoleted wells.

STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Petroleum Development Corp. N.W.
9720B Candelaria NE
Albuquerque, NM 87112

RE: Temporarily Abandoned Wells
El Poso Ranch #9, N-11-28N-01E
El Poso Ranch #8, N-14-28N-01E
Samantha #1, ~~L-26-28N-01E~~
Samantha #3, N-26-28N-01E

To Whom It May Concern:

Our records indicate that you failed to respond to Memorandum (3-91-10) dated December 27, 1991. These wells are still inactive and require P&A or TA approval under Rules 201, 202 and 203. Plans to bring these wells into compliance were to be submitted to this office by June 30, 1992 and work completed by December 31, 1992. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD Form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by December 31, 1992, or the well is to be tested and approved for TA.

A case will be docketed for hearing to show cause why referenced well should not be plugged and abandoned in accordance with a Division approved plugging program.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

DKF/sh

CC: TA File
Well File
DKF File

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

New Mexico DRUG FREE It's a State of Mind!

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-111

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: **Samantha #1, L-26-28N-01E,** API #30-039-23442

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,
Johnny Robinson
Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504