ereby certify that	OUT PREVENTER PR	ove is the and co	F PROPOSAL IS TO DEEPER mplete to the boat of my		E DATA ON PR			and preposed new phoduc	
AROVE SPACE DI	OUT PREVENTER PR	CORRAM, IT ANY.			E DATA ON PR				
					(OIL C	JIST. 3		
						$\neg n \cup \neg$			
					111	DEC?	ON. D	W.	
UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.				DEC.			EIVE (()) 271984 CON. DIV. DIST. 3		
	APPROVAL E	EXPIRES 6-	27-85 ⁻						
	ļ			1		Col	veR	M.V.	
7 7/8		8 5/8 5 1./2	26 lb.		FT.	50		Surface	
SIZE OF H	OLE SI	ZE OF CASING	PROPOSED CASING A			ACKS OF	CEMENT	EST. TOP	
1. ideveticas ie lan 7/58 3.			LL PLUgging Bond	SUNILA	Nd Di	illing	Dec	. Done West will mart	
				2000		AKO	†A	ROTARY	
							KIO AK		
2304	FEET FOOM THE	E33	LINE OF SEC.	TWO 281	RCC. F	/////	12. County Rio AR		
P. O. B., Location of Well	OX 57	0365, 1	Houston Tex	_ FLET FROM THE _	North	LINE	W.C.	DAKOTA	
SUNTE. Address of Opera	x ENC.	RGY Co.	PP.			, =		nd Pool, or Wildcat	
b. Type of Well OIL WELL Name of Operator	GAS WELL	OTHER		SINGLE X	MULT1P 20			Leose Name MAddox	
a. Type of Work	DRILL X		DEEPEN [PLUG BAG	:к П		eement IJame	
OPERATOR		OR PERMIT T	O DRILL, DEEPE	N. OR PLUG B	ACK				
FILE U.S.G.S.		-					STATE	6 Gas Lorino No.	
	DISTRIBUTION SANTA FE			ERVATION DIVISION O. BOX 2088 T, NEW MEXICO 87501			Form C-10' Revised 16 5A. Indicat	e Type of Lease	
	ERALS DEPARTM	AFNI 🔿 🗀		TO TO DIVIS	J 1 U 1 V		Form 6 101		

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

1320 1680 31980 2310

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Lease Operator 11 SUNTEX ENERGY CORPORATION RIO ARRIBA Unit Letter 28 NORTH 14 Actual Footage Location of Well: line 2304 NORTH line and feet from the 1950 Dedicated Acreage: Pool Producing Formation Ground Level Elev. 20 40 Acres Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 2304 Sec I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my DEC 2 71984 L CON. DIV Critificate No NMLS 5980

