

Texas Rose Petroleum Inc.
El Poso Ranch #3 N-11-28N-1E

Downhole conditions and equipment

7 5/8" casing at 300' with 59 cu. ft of cement
4 1/2" casing at 1710' with 225 cu. ft of cement
2 3/8" tubing at 1614'

es

Division Approved Plugging Program

1. Set a cement plug inside casing from plugback total depth at 1614' to 1464'.
 2. Wait on cement a minimum of 3 hours.
Go in hole with tubing and tag plug #1. If plug is in place go to step 3. If not fill to 1464'. ³ Come out of hole to 850'. Set a cement plug inside casing 850'-650'. Come out of hole with tubing.
 - ip. Take a strain on 4 1/2" casing to make sure cement was circulated. If stretch indicates casing is free below 150', perforate casing at free point, circulate cement to surface. If no stretch is indicated, circulate cement 350' to 200' inside casing.
 5. Set a top plug and dry hole marker a minimum of 10 sacks of cement.
 6. Fill pits, clean and level location.
- All plugs will be with neat cement with or without an accelerator.