

36-074-23673

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APPROVAL EXPIRES 9-11-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

5A. Indicate Type of Lease
STATE FEDERAL

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK WITHIN 10 DAYS

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name _____	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name El Poso Ranch	
2. Name of Operator TEXAS ROSE PETROLEUM, INC.		9. Well No. 7	
3. Address of Operator 16970 Dallas Parkway, Ste. 702 Dallas, Texas 75248		10. Field and Pool, or Wildcat Wildcat <i>DPK</i>	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>2310'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM		12. County Rio Arriba	
19. Proposed Depth 2000'		19A. Formation Dakota	20. Rotary or C.T. Rotary
21. Elevations (show whether DF, RT, etc.) To Be Reported Later <u>7078</u>	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Salazar	22. Approx. Date Work will start As Soon As Possible

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulated
6-1/4"	4-1/2"	10.5# K-55	TD	130	Cover Gallup

Propose to drill with native mud to approximately 2000' to test Dakota and intermediate formations.

Set 7-5/8" surface casing and circulate Class A cement to surface. Install Reagan bladder-type BOP rated at 3000#WP. BOP will be operated daily.

Drill to about 2000' and set 4-1/2" production casing. Cement with sufficient Class C cement to cover the Gallup formation. Test casing to 600 psi for 30 minutes. Complete by perforating, running tubing and stimulating. Test to tanks.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry W. Long Title Agent Date March 6, 1985

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 3-11-85
MAR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

per E.B.

Try in a group
will call S/F to Chicago
40 acre.

640²

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator TEXAS ROSE PETROLEUM, INC.		Lease El Poso Ranch		Well No. 7
Unit Letter 0	Section 14	Township 28N	Range 1E	County Rio Arriba
Actual Footage Location of Well: 990' feet from the South line and 2310' feet from the East line Sec. 14				
Ground Level Elev. 7078	Producing Formation Dakota	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

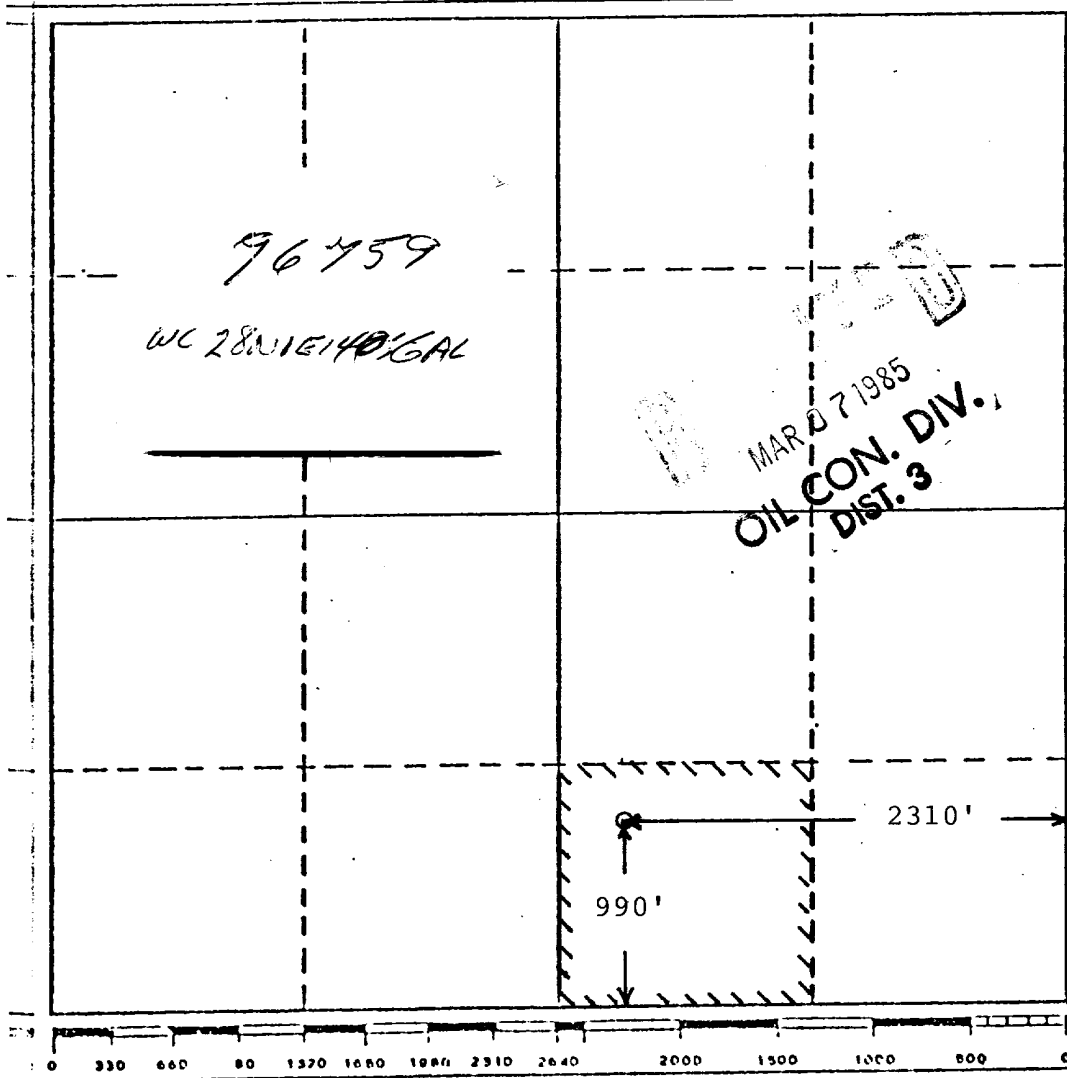
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE FEE LEASE

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jerry W. Long
Name
JERRY W. LONG

Position
Agent

Company
TEXAS ROSE PETROLEUM, INC.

Date
March 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____