Ecam 3100-3 (November 1983) (formerly 9-331C)

3. ADDRESS OF OPERATOR

At proposed prod. zone

23.

SUBMIT IN TRIPLICATE*

(Other instructions on

*0-039-*23759

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND BERIAL NO.	
BUREAU OF LAND MANAGEMENT					SF 078498		
APPLICAT	TION FOR P	ERMIT TO	DRILL, DE	EPEN,	OR PI	LUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	DRILL 🗆 X		DEEPEN		PLU	IG BACK 🗌	7. UNIT AGREEMENT NAME San Juan 28-7 Uni
OIL WELL 2. NAME OF OPERAT	GAS X	OTHER		SINGLE ZONE	□ x	MULTIPLE ZONE	8. FARM OR LEASE NAME San Juan 28-7 Un:
	ok Paso Natur	al Gas (Company				9. WELL NO.

UNITED STATES

4. LOCATION OF WELL (Report location clearly and in accordance with any factory framework)

AGREEMENT NAME n Juan 28-7 Unit OR LEASE NAME n Juan 28-7 Unit

191E

10. FIELD AND POOL, OR WILDCAT Basin Dakota

11. SEC. T. R. M. OR RIK. AND 8URVEY 37, TRE 28-N, R-7-W

NMPM 33.

12. COUNTY OR PARISH | 13. STATE BUREAU OF LAND MANAGEMENT 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE OF RESOURCE AREA Rio Arriba NM 12 miles Southwest of Gobernador, NM

13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED. 600

TO NEAREST WELL, DRILLING, COMPLETED. 17. NO. OF ACRES ASSIGNED TO THIS WELL 316.32 16. NO. OF ACRES IN LEASE 320' Unit 1988 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH *7*175' Rotary OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6040 GL

At surface 1010'N, 320'E

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE

PROPOSED CASING AND CEMENTING PROGRAM SUBJECT TO COMPLIANCE WITH ATTACHED "CEMERAL DECIDEMENTO!

JUN 061985

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	9 5/8"	36.0#	200'	130 cf circulated
8 3/4	7"	20.0#	3000'	304 cf cover Ojo Alamo
6 1/4	4 1/2"	10.5&11.6#	7175'	647 cf fill to inter.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 33 is dedicated to this well.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

PO Box 4289, Farmington, NM

JUL 0 1 1985

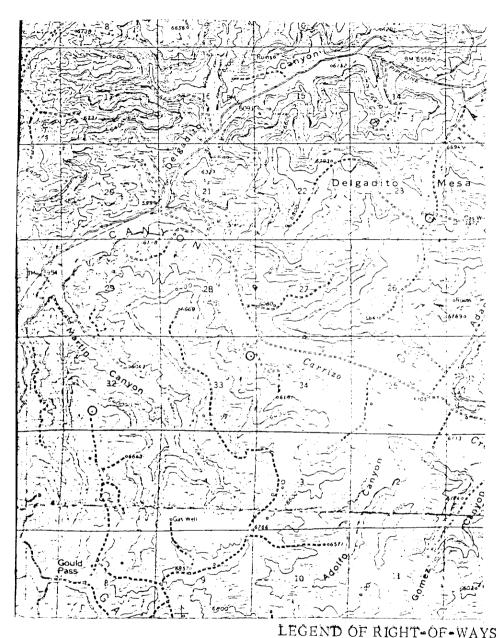
OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

protection programme		
24.	Drilling	Clerk 6-4-85
816 MED Jeggy Loah	TITLE	DATE
(This space for Federal or State office use)		APPROVED
PERMIT NO.	APPROVAL DATE	AS AMENDED
		a 7 1985
APPROVED BY	TITLE	Date of the second
William for NSL	MINEOCO	En M. MILLENBACH
	NMOCC	AREA MANAGER
**	i i i i i O. D Cida	P(1)=/1 / / / / / / / / / / / / / / / / / /

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the



EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE