

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

July 10, 1997

RECEIVED
JUL 21 1997

OIL CON. DIV.
DIST. 3

Conoco Inc.
10 Desta Drive - Suite 100W
Midland, Texas 79705-4500
Attention: Jerry W. Hoover

Administrative Order NSL-2064-A

Dear Mr. Hoover:

Reference is made to your application dated June 11, 1997, for a non-standard Blanco-Mesaverde gas well location in an existing standard 316.32-acre gas spacing and proration unit ("GPU") for said Blanco-Mesaverde Pool comprising Lots 1 and 2, the NE/4, and the N/2 SE/4 (E/2 equivalent) of Section 33, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, which currently has dedicated thereon the ~~San Juan "28-7" Unit Well No. 1~~ (API No. 30-039-07274), located 660 feet from the North and East lines (Unit A) of said Section 33 and the San Juan "28-7" Unit Well No. 191 (API No. 30-039-20591), located a standard gas well location 890 feet from the South line and 1780 feet from the East line (Lot 2/Unit O) of said Section 33.

It is our understanding that the subject well to be considered in this application, the San Juan "28-7" Unit Well No. 191-E (API No. 30-039-23753), which was drilled in 1985 by El Paso Natural Gas Company and completed in the Basin-Dakota Pool at an unorthodox infill Basin-Dakota gas well location (approved by Division Administrative Order NSL-2064, as amended) 1010 feet from the North line and 320 feet from the East line (Unit A) of said Section 33, is to be recompleted at this time by perforating the Blanco-Mesaverde interval whereby both Basin-Dakota and Blanco-Mesaverde gas production will be commingled downhole under authority of Division Administrative Order DHC-1549, dated May 2, 1997.

A-33-28N-07W

Pursuant to the "General Rules For The Prorated Gas Pools of New Mexico/Special Rules and Regulations For The Blanco-Mesaverde Pool", as promulgated by Division Order No. R-8170, as amended, the location for the San Juan "28-7" Unit Well No. 191-E is also unorthodox.

By the authority granted me under the provisions of Rule 2(d) of said special pool rules, the above-described unorthodox gas well location in the Blanco-Mesaverde Pool is hereby approved. Further, Conoco is authorized to simultaneously dedicate Blanco-Mesaverde gas production on the subject GPU from the San Juan "28-7" Unit Well No. 191-E with the two existing San Juan "28-7" Unit Well Nos. 1 and 191. Said wells and GPU will be subject to all existing rules, regulations,

Administrative Order NSL-2064-A

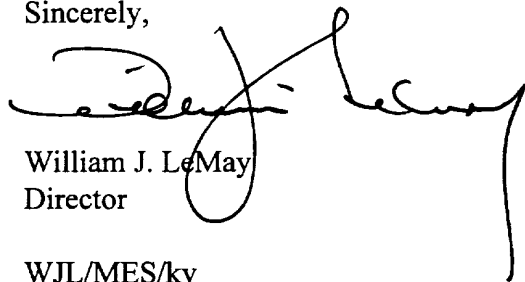
Conoco Inc.

July 10, 1997

Page 2

policies, and procedures applicable to prorated gas pools in Northwest New Mexico.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay". The signature is fluid and cursive, with a large loop at the end of the last name.

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec /
U. S. Bureau of Land Management - Farmington
File: NSL-2064
DHC-1549

Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

June 11, 1997

RECEIVED
JUN 16 1997

OIL CON. DIV.
DIST. 3

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87504

RE: Application for Amendment of Administrative Order NSL-2064
to approve Production from both the Blanco Mesaverde and Basin
Dakota Pools in the San Juan 28-7 Unit No. 191E at a Non-Standard
Location at 1010' FNL & 320' FEL, Sec. 33, Township 28N, Range 7W

Dear Mr. Stogner:

On June 4, 1985 the Division granted approval of this well location, which was then operated by El Paso, for Basin Dakota production with its issuance of Administrative Order No. NSL-2064. Conoco now operates the San Juan 28-7 Federal Unit and is proposing to recomplete this well to the Blanco Mesaverde Pool which will later be downhole commingled with the Dakota production. This future downhole commingling has already been approved by the Division's Administrative Order DHC-1549.

Attached is a plat showing all Mesaverde and Dakota completions in this spacing unit in the east half of section 33 and in all offsetting spacing units. This plat also shows that the subject well, which is located within a federal unit operated solely by Conoco, has no offset operators other than Conoco. Therefore, no notification was necessary and no waiting period for offset operator response is required.

Also attached is a copy of El Paso's original application for this non-standard location in the Dakota. On their C-102 they indicated the presence of extremely rough terrain in the form of steep cliffs which prevented them from drilling at an orthodox gas well location. The next attachment is a copy of the Division's NSL-2064 Order approving their application.

The final attachment is Conoco's approved BLM permit to recomplete the well to the Mesaverde.

If there are any further questions concerning this application please call me at (915) 686-6548.

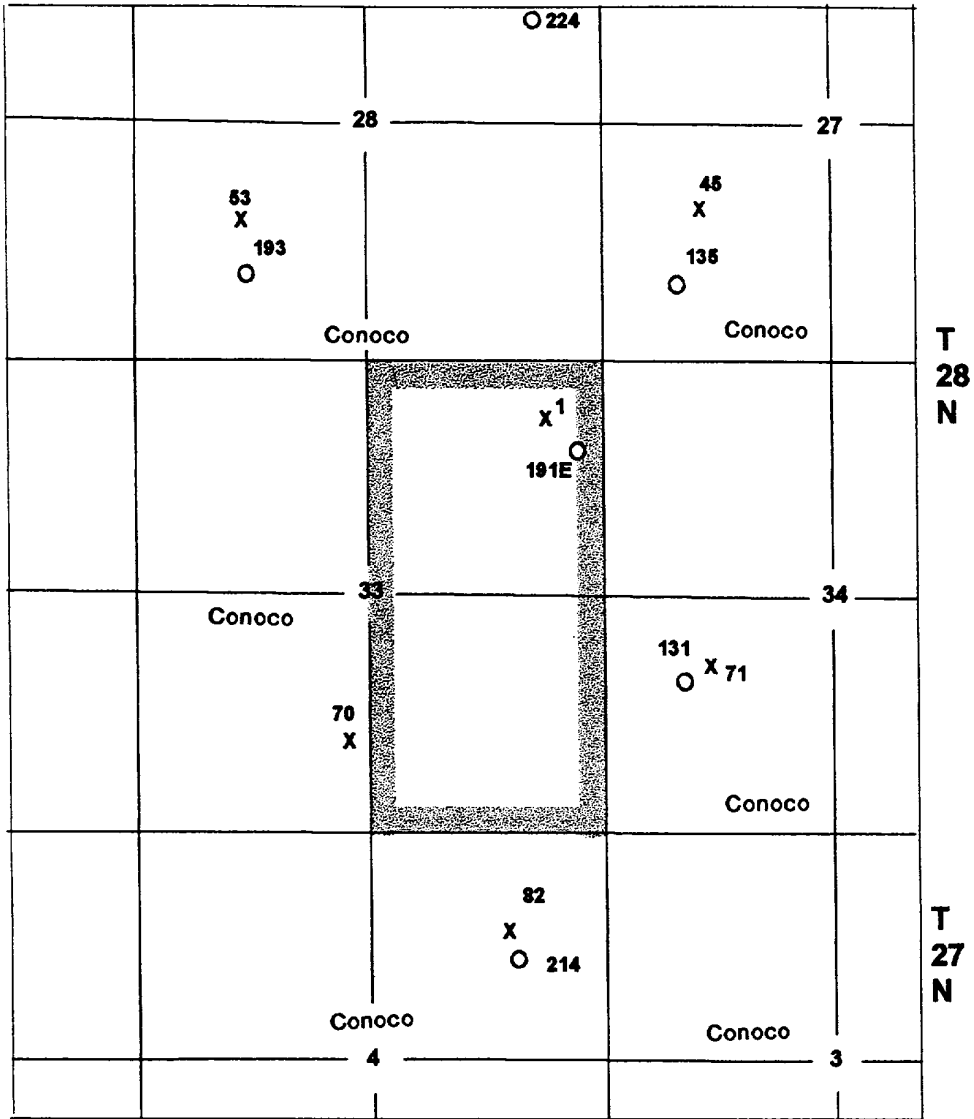
Very truly yours,



Jerry W. Hoover
Sr. Conservation Coordinator

cc: Oil Conservation Division - Aztec

R 7 W



- Dakota Producers
- X Mesaverde Producers

CONOCO

28-7UNIT

Mesaverde & Dakota Producers

San Juan 28-7 Unit #191E

Non-Standard location



P. O. BOX 4289
FARMINGTON, NEW MEXICO 87499-4289
PHONE: 505-325-2841

June 4, 1985

Mr. Richard Stamets
New Mexico Oil Conservation Division
Post Office Box 2088
Santa Fe, New Mexico 87501

Dear Mr. Stamets:

This is a request for administrative approval for an unorthodox gas well location in the Blanco Mesa Verde Pool.

It is intended to locate the El Paso Natural Gas Company's San Juan 28-7 Unit #191E at 1010' from the North line and 320' from the East line of Section 33, T-28-N, R-7-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs in the northeast corner of this section makes it impossible to build an orthodox gas well location.

El Paso Natural Gas Company is the offsetting operator of the surrounding area.

Plats showing the proposed well location and the terrain in Section 33, along with an ownership plat, are attached.

Sincerely yours,

G. W. Brink

G. W. Brink
Project Drilling Engineer

encl.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-12
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-7 UNIT (SF 078498)		Well No. 191E
Unit Letter A	Section 33	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 1010 feet from the North line and 320 feet from the East line					
Ground Level Elev: 6040	Producing Formation Dakota		Pool Basin		Dedicated Acreage: 316.32 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED JUN 06 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>			
		<p>Sec.</p>	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Drilling Clerk
Position

El Paso Natural Gas Co.
Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 20, 1985

Registered Professional Engineer
and Land Surveyor



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

October 15, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

El Paso Exploration Co.
P. O. Box 4289
Farmington, New Mexico 87499-4289

Attention: G. W. Brink

AMENDMENT
Administrative Order NSL-2064

Gentlemen:

Reference is made to your application for a non-standard location for your San Juan 28-7 Unit Well No. 191E to be located 1010 feet from the North line and 320 feet from the East line of Section 33, Township 28 North, Range 7 West, NMPM, Basin Dakota Pool, Rio Arriba County, New Mexico. The E/2 of said Section 33 shall be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(1), the above-described unorthodox location is hereby approved.

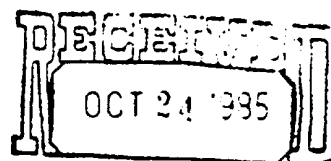
Sincerely,



R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: Oil Conservation Division - Aztec
Bureau of Land Management - Farmington



Purchasing Department
Western Rcky Mtn. Division

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd. Aztec, NM 87410

District IV
PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-23753		2 Pool Code 72319	3 Pool Name Mesaverde
4 Property Code 016608	5 Property Name San Juan 28-7 Unit		6 Well Number 191E
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500		9 Elevation 6040

10 Surface Location

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	28N	7W		1010	N	320	E	Rio Arriba

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint as to full	44 Co. 11th W. 2nd S.	10 E.						

12 Dedicated Acres 316.32	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

1010'

320'

Sec. 33

SF-078498

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Jim W. Hoar

Signature Jerry W. Hoover

Printed Name
Sr. Cons. Coordinator, Conoco Inc.

Title **March 4, 1997**

Date _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number