

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
Fee

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LEASE. NO USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

El Paso Natural Gas Company

Address of Operator

P. O. Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER 0 970 FEET FROM THE South LINE AND 1450 FEET FROMTHE East LINE, SECTION 21 TOWNSHIP 28N RANGE 5W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6713' GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Running Casing ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-85

TD 3898'. Ran 90 jts. 9 5/8", 40.0#, N-80 casing 3886' set @ 3898'. Cemented with 310 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride 1/2 cu ft Perlite/sk (598 cu ft), followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 2700'.

11-5-85

TD 6444'. Ran 65 jts. 7", 23.0#, N-80 casing liner 2684' set @ 6437'. Float collar set @ 6394'. Top of Liner @ 3754'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 450 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# flocele, 0.6% Halad-9 (612 cu ft). WOC 18 hours.

11-8-85

TD 8025'. Ran 43 jts. 4 1/2", 11.6#, K-55 casing liner 1725' set @ 8025'. Float collar set at 8018'. Top of liner @ 6300'. Cmt'd w/79 class B, 8% gel, 0.4% HR-7 (147 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Clerk

DATE

11-12-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT #3

DATE

NOV 13 1985

CONDITIONS OF APPROVAL, IF ANY: