

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. Name of Operator

El Paso Natural Gas Company

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER 0 LOCATED 970 FEET FROM THE South LINE AND 1450 FEET FROM

THE East LINE OF SEC. 21 TWP. 28N RGE. 5W NMPM

15. Date Spudded 10-27-85 16. Date T.D. Reached 11-8-85 17. Date Compl. (Ready to Prod.) 1-20-86 18. Elevations (DF, RKB, RT, GR, etc.) 6713' GL 19. Elev. Casinghead 6713'

20. Total Depth 8025' 21. Plug Back T.D. 8018' 22. If Multiple Compl., How Many Two 23. Intervals Drilled By Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name

7792-7981' (Basin Dakota)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run [Dual Ind.; GR; Dual Ind.; Drilg Eng; Quicklook; Temp Tool; JBL w/GR Correlation; Formation Density/Sidewall N; Formation Density Sidewall/CNL] 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0#	223'	17 1/2"	325 cu ft	
9 5/8"	40.0#	3898'	12 1/4"	716 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	3754'	6437'	674 cu ft		1 1/2"	6175' (MV)	6268'
4 1/2"	6300'	8025'	265 cu ft		2 3/8"	7975' (DK)	

31. Perforation Record (Interval, size and number) Pressure test to 4500 psi-ok. Perf'd 1st stage 7792, 7795, 7798, 7801, 7885, 7888, 7891, 7894, 7897, 7900, 7972, 7975, 7978, 7981 w/1 SPZ. 2nd stage (Lower Pt) press test to 4000 psi-ok. Perf'd 5925, 5957, 5998, 6020, 6023, 6026, 6039,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7792-7981'	120,000# 20/40 sand & 85,000 gals slickwater
5925-6187'	50,000# 20/40 sand & 59,400 gals freshwater

Continued Perf's listed on back pg. 1 PRODUCTION *Continued #32; on back pg. 1

Date First Production 12-1-85 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test 1-20-86 Hours Tested SI 7 Days Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 260 MCF/D Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press. SI 1710 Casing Pressure SI -0- Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 1708 Water - Bbl. 0 Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Test Witnessed By
John Easley

35. List of Attachments

Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Clerk

DATE

1-23-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chacra _____ 4545	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Mesa Verde _____ 5348	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5400	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5776	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6276	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6755	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7681	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros _____ 7739	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____ 7868	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]