

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 29 1986

OIL CONSERVATION
DIST. 3

I. Operator

El Paso Natural Gas Company

Address

P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well ☐ Recompletion ☐ Change in Ownership

Change in Transporter of:

☐ Oil ☐ Gas ☐ Dry Gas ☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease name San Juan 28-5 Unit	Well No. 67M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Foreign	Lease Fee
Location				
Unit Letter 0 : 970 Feet From The South Line and 1450 Feet From The East				
Line of Section 21 Township 28N Range 5W NMPM, Rio Arriba Coun				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	0 21 28N 5W No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
1-28-86
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 29 1986
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit:
Separate Forms C-104 must be filed for each pool in multi completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill n
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		Same Res'v.		
10-27-85	1-27-86		8025'				8018'		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6713' GL	Blanco Mesa Verde		5357'		6175'				
Perforations							Depth Casing shoe		
(DK) 7792, 7795, 7798, 7801, 7885, 7888, 7891, 7894, 7897, 7900, 7972,							8025'		
* Continued Perf's listed below									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	223'	325 cu ft
12 1/4"	9 5/8"	3898'	716 cu ft
8 3/4"	7" Liner	3754-6437'	674 cu ft
6 1/4"	4 1/2" Liner	6300-8025'	265 cu ft

** Continued Tubing Depth's listed below
V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/LMCF	Gravity of Condensate
2620	SI 14 Days	337 MCF/D	0
Testing method (flow, gas pr.)	Tubing Pressure (Start-In)	Casing Pressure (Start-In)	Choke Size
Back Pressure	SI 870	SI 985	3/4"

* Continued Perf's.

7975, 7978, 7981 w/1 SPZ. 2nd stage (Lower Pt. Lookout) 5925, 5957, 5998, 6020, 6023, 6026, 6039, 6042, 6085, 6111, 6121, 6163, 6179, 6187 w/1 SPZ. 3rd stage (Mass Pt. Lookout) 1st set 5743, 5746, 5749, 5752, 5758, 5762, 5783, 5786, 5789, 5792, 5795, 5798, 5801, 5808; 2nd set 5826, 5829, 5832, 5835, 5841, 5851, 5855, 5863, 5877, 5881, 5885, 5896 w/1 SPZ. 4th stage (C.H. & Menefee) 5357, 5365, 5374, 5385, 5392, 5432, 5442, 5491, 5508, 5563, 5601, 5605, 5609, 5613, 5642, 5653, 5673, 5677, 5681 w/1 SPZ.

*Continued Tubing Depth's: 1 1/2" 6175' (MV)
2 3/8" 7975' (DK)