

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Co.				Well Name and Number San Juan 28-5 Unit #67M			
Location of Well Unit 0 Sec. 21 Twp. 28 Rge. 5				TYPE OF TEST	Annual - (Give Year) 1-20-86	Initial - (Give Date) 1-20-86	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-13-86	No. Days Shut-In 7	Shut-In Pressure - Psig 981 CASING 945 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 1-13-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1710 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	CASING	TUBING	FLOWING	WORKING			
15 Min.	981	951	234		60		
30 Min.	985	955	222		60		
45 Min.	985	955	210		61		
1 Hr.	985	955	193		61		
2 Hrs.	985	960	154		62		
3 Hrs.	985	960	135		62		
GAS	1708	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 1-13-86	No. Days Shut-In 14	Shut-In Pressure - Psig 985 CASING 870 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 1-20-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1700 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 12-27-86		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS: <div>RECEIVED JAN 29 1986 OIL CON. DIV. L. H. R.</div>	
	FLOWING	WORKING	CASING	TUBING			
15 Min.	250	972		1705	64		
30 Min.	230	960		1705	58		
45 Min.	220	947		1705	58		
1 Hr.	218	940		1705	58		
2 Hrs.	215	920		1705	58		
3 Hrs.	210	907		1705	59		
GAS	2620	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY °API
REMARKS:							

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED _____, 19____
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GHOLSON
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company
BY _____
TITLE _____
DATE _____