Appropriate Datast Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Braios Rd., Ariec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO	O TRAN	SPORT OIL	AND NAT	TURAL GA	S Wall All	Pl No.			
Operator Robert L. Bayless						Well A	Weil API No. 30-039-23793			
Adres		n NIM S	7499					•		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Other (Please explain) On Dry Gas						Effective 7-1-90			
Recompletion	Oil Caringhead	Casinghead Gas Condensale								
change of operator give name										
L DESCRIPTION OF WELL	AND LEAS	SE						1 1 2	se Na	
Lease Name						State, I	Kind of Lesse State, Federal or Fee		Jic. Cont.492	
Location	. 900	F	ect From The S	outh Lin	790 and	Fe	et From The	East	Line	
Unit Letter	28N		ange 2W			o Arrib	a		County	
				RAL GAS						
Mane of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)										
Gary Williams Energy	P.O. Box 159, Bloomfield, NM 87413 Address (Give address to which approved copy of this form is to be seat)									
Name of Authorized Transporter of Canag Robert L. Bayless	P.O. Box 168, Farmington, N									
If well produces oil or liquids, give location of tanks.	Unit P	•	wp. Rgc. 28N 2W	10 130.00						
If this production is commingled with that				ing order num	ber: Di	IC-679				
IV. COMPLETION DATA Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Doepea	Plug Back S	ame Res'v	Diff Resiv	
Date Spudded	Date Comp	i. Ready to F	rod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforacions	<u> </u>		·····	l			Depth Casing	Shoe		
	7	TIRING (CASING AND	CEMENT	ING RECOR	D				
HOLE SIZE CASING & TUB					DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE Lload oil and must	be equal to a	or exceed top all	owable for th	is depth or be fa	e full 24 hou	rs.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te	Dute of Test			dethod (Flow, p	ump, gas lýt.	aic.)			
Leogth of Test	Tubing Pressure			Casing PD) E G E W			Chodes Size			
Actual Prod. During Test	Oil - Bbls.			Water - 1941 JUL 6 1990			Gast MCF	Gast MCF		
						ON D	iV			
GAS WELL ACTUAL Prod. Test - MCF/D	Length of Test			Bbls. Condental Moder DIST. 3			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pri	Tubing Pressure (Shut-in)			coure (Shut-ia)		Choke Size			
VL OPERATOR CERTIFIC	CATE OF	COMP	LIANCE	OIL CONSERVA			ATION [ATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				n o 1000						
is true and complete to the peak of my to bwledge and belief.				Date Approved						
1 Than						7	$\rightarrow \mathcal{A}$	-		
Robert L. Bayless Operator				Titl	Α -	SUPER	VISOR DIS	STRICT	#3	
7/5/90			26-2659 phone No.							
Date				!!		"				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.