

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1610'N, 1460'E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6722' GL

16. NO. OF ADJACENT LEASE

19. PROPOSED DEPTH

8090'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	32.30#	200'	105 Sks. to circulate
8 3/4"	7"	20#	3850'	135 Sks. to cover Gjo Alamo
6 1/4"	4 1/2"	10.5 & 11.6#	8090'	395 Sks. to fill to 3850'

Selective zones in the Dakota formation will be perforated and sand water fractured.

RECEIVED

JUN 1 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original signed by
Carl E. Matthews

TITLE Petroleum Engineer

DATE 6-10-68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local Federal or Indian office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well and any other structures on the land, must accompany the lease. See also Item 13.

Items 15 and 18: If well is to be or has been directionally drilled and the well is to be or has been drilled from and on this reverse side, show the location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator **EL PASO NATURAL GAS COMPANY** Lease **SAN JUAN 28-5 UNIT (SF-079519-A)** Ac. No. **76**
 Unit Letter **G** Section **21** Township **28-N** Range **5-W** County **RIO ARriba**
 Actual Footage Location of Well: **1610** feet from the **NORTH** line **1460** feet from the **EAST** line
 Grand Jury File **6722** including from **DAKOTA** **BASIN DAKOTA** Acres **320.00** ✓

1. Outline the acreage dedicated to the subject well by acreage survey or having a survey on the plat below

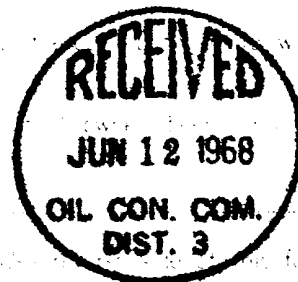
2. If more than one lease is dedicated to the well, outline each and identify the owner, the working interest and royalty

3. If more than one lease of different ownership is dedicated to the well, have the acreage by community unit or by forced pooling, etc?

4. Yes ☐ No ☐ If answer is "yes," type of community unit or forced pooling **Unitization**

If answer is "no," list the owners and tract descriptions which have entered a community unit or forced pooling, and the form if necessary

No allowable will be assigned to the well until full interests have been pooled with the community unit or forced pooling, or otherwise, or until a non-stipulation, eliminating such interest, has been filed with the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

Petroleum Engineer

El Paso Natural Gas Company

June 10, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JANUARY 9, 1968

Paul W. Kihner
 1760

