## STATE OF NEW MEXICO EVERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
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FILE		$\prod$	
v.6.d.6.			
LAND OFFICE			
TRANSPORTER	014		
	6 46		
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
I.			
Meridian Oil Inc.			
/.ddrqss			
P. O. Box 4289, Farmington, NM 87499			
Reason(s) for filing (Check proper box)	Other (Please explain)		
	Charge in Transporter of: Meridian Oil Inc. is Operator		
	for El Paso Production Company		
Change in XC (change in XC (change)	ondensete		
If change of ownership give name r Dane Natural Can Comme	D 0 D 4200 Francis at a NN 07400		
If change of ownership give name El Paso Natural Gas Compand and address of previous owner El Paso Natural Gas Compa	iny, P. O. Box 4289, Farmington, NM 87499		
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, including F	Course the course of the cours		
San Juan 28-5 Unit 79E Basin Dakota	State, Federal or Fee NM 010516		
Location	1163		
Unit Letter I : 800 Feet From The North Lin	ne and 1163 Feet From The East		
Line of Section 7 Township 28N Range	5W , NMPM, Rio Arriba County		
Line of Section / Township ZSN Range	DW , NMPM, RIO ALLIDA County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS		
Name of Authorited Transporter of Cit or Congeneate X	Andress (Give address to which approved copy of this form is to be sent)		
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499  Address (Gue address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghedd Gas or Dry Gas 📉	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499		
I! well produces oil or liquids, Unit , Sec. Twp. Rgs.	is gas actually connected? When		
give location of tance. I 7 28N 5W			
If this production is commingled with that from any other lease or pool,	give commingling order number:		
NOTE: Complete Parts IV and V on reverse side if necessary.			
	OIL CONSERVATION DIVISION		
V CERTIFICATE OF COMPLIANCE	CIE GONGENVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED		
been complied with and that the information given is true and complete to the best of my knowledge and beitef.	1 **		
in anomicage and benefit $\hat{J}_{ij}$ . The second $\hat{J}_{ij}$ is a second second $\hat{J}_{ij}$ . The second $\hat{J}_{ij}$ is a second second $\hat{J}_{ij}$ in the second	Enish Die		
	TITLE		
	SUPERVISION DISTRICT #3 This form is to be filed in compliance with MULE 1104.		
1294 hoak	If this is a request for allowable for a newly drilled or deepened		
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.		
Drilling Clerk (Tule)	All sections of this form must be filled out completely for allow-		
11-1-86	able on new and recompleted wells.		
Fill out only Sections I, II, III, and VI for well name or number, or transporter, or other such c			
	Separate Forms C-104 must be filed for each pool in multiply		
· <b>!</b>	completed weils.		

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports of	on Wells : 10:00
1. Type of Well GAS	5. Lease Number NM-010516 6. If Indian, All. or Tribe Name
	7. Unit Agreement Name
2. Name of Operator MERIDIAN OIL	San Juan 28-5 Unit 8. Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-	San Juan 28-5 U #79E -9700 9. API Well No. 30-039-23833
4. Location of Well, Footage, Sec., T, R, M	10. <b>Field and Pool</b> Basin Dakota
800'FNL, 1163'FEL, Sec.7, T-28-N, R-5-W, NMPM	11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF 1	NOTICE, REPORT, OTHER DATA of Action
White of Intent Abandonment	
Recompletion	n New Construction
X Subsequent Report Plugging Ba	Non-Routine Fracturing  Water Shut off  Conversion to Injection
Final Abandonment Casing Repa	sing Conversion to Injection
X Other - Tub	ing repair
13. Describe Proposed or Completed Operations	
3-20-96 MIRU. ND WH. NU BOP. TOOH w/240 j csg scraper. SDON. 3-21-96 Swab well. Attempt to pull standi	ts 1 1/2" tbg. FIH w/4 1/2" seating nipple, ng valve. Broke wireline. Fishing for wireline scraper. TIH w/pkr. Set pkr @ 7868'. Pump 90
bbl wtr. PT to 1080 psi, OK. At	tempt to TOOH w/pkr. Pkr would not release.
SDON. 3-22-96 Release pkr, TOOH. TIH w/240 jts ND BOP. NU WH. RD. Rig released	1 1/2" 2.9# J-55 10RD EUE tbg, landed @ 7996'.
	R APR - 1 CA
14. I hereby certify that the foregoing is tru	e and correct.
	ory Administrator Date 3/25/96
(This space for Federal or State Office use)  APPROVED BY  Title	
APPROVED BYTITLE CONDITION OF APPROVAL, if any:	APPENTED FOR SECOND

ACCEPTED FOR RECORD

MAR 2 9 1996