

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DISF. CENSR ☐ Other ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740'S, 1125'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 10-12-85 16. DATE T.D. REACHED 10-20-85 17. DATE COMPL. (Ready to prod.) 10-29-85 18. ELEVATIONS (OD, RNB, RT, GR, ETC.)* 6549' GL 19. ELEV. CASINGHEAD 6549'

20. TOTAL DEPTH, MD & TVD 7909' 21. PLUG BACK T.D., MD & TVD 7888' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7715-7884' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Formation Density; Induction Log; Temp. Log; Driller's Quicklook; Temp. S's. No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	228'	12 1/4"	130 cu ft	
7"	20.0#	3774'	8 3/4"	340 cu ft	
4 1/2"	11.6#	7896'	6 1/4"	641 cu ft	

28. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7847'	

29. PERFORATION RECORD (Interval, size and number)

Pressure test to 5000 psi-ok. Perf'd 7715, 7719, 7789, 7791, 7793, 7795, 7797, 7799, 7804, 7806, 7838, 7841, 7866, 7869, 7872, 7875, 7878, 7881, 7884 w/1 SPZ.

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7715-7884'	51,000# 40/60 sand & 68,330 gals slickwater

31. PRODUCTION

DATE FIRST PRODUCTION 10-24-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-29-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'Y FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1597 CASING PRESSURE SI 1597 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. OIL GRAVITY-API (CORR.) 0

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

John Easley

33. LIST OF ATTACHMENTS

Temp Surveys

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

11-6-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4446'	5258'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4446'	
Mesa Verde	5258'	5341'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5258'	
Menefee	5341'	5636'	Gry, fine-grn s, carb sh & coal	Menefee	5341'	
Point Lookout	5636'	6136'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5636'	
Mancos	6136'	6675'	Gry carb sh.	Mancos	6136'	
Gallup	6675'	7596'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6675'	
Greenhorn	7596'	7651'	Highly calc gry sh w/thin lmst.	Greenhorn	7596'	
Graneros	7651'	7775'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7651'	
Dakota	7775'	7896'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7775'	

38.

GEOLOGIC MARKERS