

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FNL, 790' FWL, Sec. ~~17~~, T-28-N, R-5-W, NMPM
DHC-2116

5. Lease Number
SF-079250

6. If Indian, All. or Tribe Name

Unit Agreement Name

San Juan 28-5 Unit
Well Name & Number
San Juan 28-5 U #61E

9. API Well No.
30-039-23837

10. Field and Pool
WC:Munoz Canyon Gallup/
Basin Dakota

11. County and State
Rio Arriba Co, NM

RECEIVED
APR 15 1999

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram. Down-hole commingle order DHC-2116 has approved.

14. I hereby certify that the foregoing is true and correct.

Signed *James J. Spencer* Title Regulatory Administrator Date 3/29/99

(This space for Federal or State Office use)

APPROVED BY *AS/Duane W. Spencer* Title Team Lead, Petroleum Management Date APR 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-5 Unit #61E
Burlington Resources Oil & Gas

Unit O-Sec 19-T27N-R05W

Lat: 36° 39' 17"

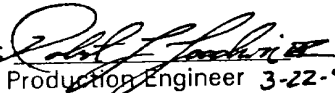
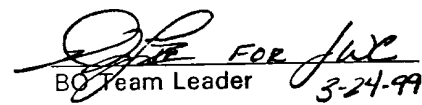
Long: 107° 23' 46"

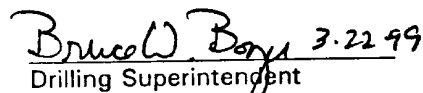
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- Comply with all BLM, NMOCD, & BR rules & regulations.
 - **Always Hold Safety Meetings.** Place fire and safety equipment in strategic locations.
 - 8200' 2-3/8" 4.7# 8rd EUE workstring
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This well was a Dakota stand alone until the Gallup was added May 1998. The Dakota production was shut in while a Gallup production test was performed. On Jan 18, 1999, a pressure bomb and RBP were placed in the hole above the Gallup perms. A sixty day pressure build up test was performed. It is intended to pull the RBP, retrieve the pressure gauges, drill up the CIBP above the Dakota perms, and place this well on commingled production.

NOTE: Gallup perms open 7325' - 7570'
Dakota perms open 7879' - 8070'

1. MIRU. Record and report SI pressures on casing, tubing, and bradenhead. Blow down casing and tubing. ND WH, NU BOP.
2. TOOH with 223 joints of 1-1/2" 2.9# J55 tubing. Lay down and send to BR yard.
3. TIH with retrieving head on 2-3/8" 4.7# J-55 tubing. Latch on to RBP at 7275'. Release RBP and TOOH. Lay down RBP and send gauges to Schlumberger for processing.
4. TIH with 3-7/8" bit on 2-3/8" tubing. Clean out to CIBP at 7690'. Using a minimum mist rate of 12 BPH, drill out CIBP. Clean out to PBTD at 8087'.
5. Prepare to run production tubing string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and remaining tubing. Land tubing @ 8060'.
6. ND BOP, NU WH. Pump off expendable check and flow well up tubing to ensure check pumped off. Gauge well. RD & release rig to next location.

Recommended:  Approved: 
Production Engineer 3-22-99 BO Team Leader 3-24-99

Approved: 
Drilling Superintendent 3-22-99

Production Engineer: **Bobby Goodwin**
326-9713-work
564-7096-pager

San Juan 28-5 Unit #61E

Basin Dakota/ Niobrara Payadd

Unit E, Section 18, T28N, R05W

Rio Arriba County, NM

Elevation: 6713' GL

LAT: 36 39' 52"

LONG: 107 24' 22"

Date Spud: 09-19-85

