District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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DIST. 3

Form C-140
Originated 11/1/95

Submit Original
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District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: SAN JUAN 28-5 UNIT 91E API #: 300392384600

Location of Well:

Unit Letter: E 1500' FNL, 960' FWL Section: 14

Township: 028N Range: 005W NMPM, RIO ARRIBA County.

III. Date Workover Procedures Commenced: 6/98

Date Workover Procedures were Completed: 7/98

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
RECOMPLETE MV & COMMINGLE WITH EXISTING DK

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
BLANCO MESAVERDE / Bas. Dakota

VII. **AFFIDAVIT:**

State of New Mexico)
)ss.
County of San Juan)

Peggy Bradfield , being first duly sworn upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator
(Title)

SUBSCRIBED AND SWORN TO before me this 3rd day of June, 19 99.

Mae Benallyon
Notary Public

My Commission expires: 6/9/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

7/3, 19 98.

District Supervisor, District 3
Oil Conservation Division

Date: 8/4/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #91E
Common Well Name: SAN JUAN 28-5 UNIT #91E
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 6/23/98
Rig Release: 7/2/98
Rig Number: 448

Spud Date: 9/30/85
End: 7/2/98
Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
6/24/98	06:00 - 07:00	1.00	MIMO	a	PREWRK	ROAD RIG TO LOC
	07:00 - 14:00	7.00	RURD	a	PREWRK	MIRU EQUIP,CSG PRES 1400#, TBG PRES 0#, BLEW WELL DOWN, PITOT 158 MCFD, ND WELL HEAD NU BOP, LAY BLOOIE LINE & BLOW LINES.
	14:00 - 19:30	5.50	TRIP	a	PREWRK	STRAP 1 1/2" TBG OUT OF HOLE.
	19:30 - 20:15	0.75	CASE	a	PREWRK	TIH W/ 4.5" GAGE RING, TAG @ 8322'.
	20:15 - 21:00	0.75	CASE	a	OBJECT	TIH W/ 4.5" CIBP, SET @ 8280'.
	21:00 - 05:00	8.00	TRIP	a	OBJECT	TRANSFER & TALLY 2.375" TBG FROM FLOAT TO PIPE RACKS,PU & RABBIT IN HOLE AS FOLLOWS: 4.5" PACKER, 1 JT 2.375" TBG, SN & REMAINDER OF TBG, SET PACKER @ 8270'.
	05:00 - 06:00	1.00	PRES	a	OBJECT	LOAD HOLE & PRES TEST CIBP TO 2000 PSI W/ RIG PUMP.
6/25/98	06:00 - 07:00	1.00	TRIP	a	OBJECT	RELEASE PACKER, TRIP UP HOLE TO 8210' RESET PACKER.
	07:00 - 15:00	8.00	SWAB	a	OBJECT	RIG UP TO SWAB, MADE 14 SWAB RUNS, TAG FLUID @ 4000' ON FIRST RUN, PULLED 1700-2000' ON EACH RUN, RECOVERED APROX 60 BBLS FLUID, FLUID WAS GAS CUT ON LAST 6 RUNS, FINAL FLUID LEVEL 5000'.
	15:00 - 17:00	2.00	TRIP	a	OBJECT	RELEASE PACKER & TOOH.
	17:00 - 18:00	1.00	CASE	a	OBJECT	RU PETRO WIRELINE, TIH & SET CIBP @ 6520'.
	18:00 - 19:00	1.00	TEST	a	OBJECT	LOAD HOLE & PRES TEST CSG TO 1000 PSI.
	19:00 - 22:00	3.00	CASE	a	OBJECT	RUN CBL FROM 6520' TO 3000', TOP OF GOOD CMT @ 3500'.
	22:00 - 23:00	1.00	TEST	a	OBJECT	TIH W/ 4.5" PACKER TO 60', PRES TEST CSG TO 3000 PSI, O. K., TOOH W/ PACKER.
	23:00 - 00:00	1.00	PERF	a	OBJECT	PERF POINT LOOKOUT& LOWER MEN W/ 2 SPF (10 HOLES) BETWEEN 6318 & 6416', & 1 SPF (20 HOLES)BETWEEN 6102 & 6304'.
	00:00 - 00:30	0.50	TRIP	a	OBJECT	TIH W/ 4.5" PACKER & 2 JTS 2 7/8" TBG SET PACKER @ 60'.
	00:30 - 01:30	1.00	WAIT	a	OBJECT	WAIT ON HES TO FRAC.
	01:30 - 03:15	1.75	RURD	a	OBJECT	RIG UP HES TO FRAC.
	03:15 - 03:30	0.25	SAFE	a	OBJECT	HELD SAFTY MEETING.
	03:30 - 04:30	1.00	FRAC	a	OBJECT	FRAC POINT LOOKOUT-LOWER MEN W/SLICKWATER AS FOLLOWS: BREAK DOWN W/ 1050 GAL 15% HCL, BREAK DOWN 2751 PSI, PUMP 12,500 GAL PAD, PUMP 100,000 # 20/40 SAND @ .5-2 PPG IN 85,000 GAL FRAC FLUID. DISPLACE W/2280 GAL 2% KCL H2O & 15 % HCL, BRIDGED OFF.
	04:30 - 05:00	0.50	TRIP	a	OBJECT	RELEASE PACKER, TOOH W PACKER & 2 7/8" TBG.
	05:00 - 05:30	0.50	WAIT	a	OBJECT	WAIT FOR SAND TO FALL.
	05:30 - 06:00	0.50	CASE	a	OBJECT	TIH W/ WIRELINE GAUGE RING TO 6096'.
6/26/98	06:00 - 07:00	1.00	CASE	a	OBJECT	SET CIBP @ 6056'.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH W/ 4.5" PACKER & 2 JTS 2 7/8" TBG, SET PACKER @ 60'.
	07:30 - 08:00	0.50	TEST	a	OBJECT	PRES TEST CIBP TO 3000 #. TOOH W/ PACKER.
	08:00 - 08:45	0.75	PERF	a	OBJECT	PERF UPPER MEN/ CLIFFHOUSE FROM 5651 TO 6023' W/ 24 SHOTS @ 1 SPF.
	08:45 - 10:00	1.25	RRSR	a	OBJECT	HES PUMP HAD 2 SEATS WASHED CUT, WAIT ON REPAIR.
	10:00 - 10:30	0.50	STIM	a	OBJECT	BREAK DOWN PERFS, BD 871 #, EST RATE OF 19 BPM @ 1100 PSI.
	10:30 - 13:00	2.50	WAIT	a	OBJECT	WAIT IN HES TO REPAIR PUMP.
	13:00 - 14:30	1.50	FRAC	a	OBJECT	FRAC UPPER MEN/ CLIFFHOUSE W/ SLICKWATER AS FOLLOWS: PUMP 12,500 GAL PAD, PUMP 100,000 # 20/40 SAND IN 68,439 GAL FRAC FLUID @ .5-2 PPG SAND @ 32-50 GPM @ 2000-3000 PSI, DISPLACE W/ 1853 GAL 2% KCL H2O, SANDED OFF.
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TOOH W/ 4.5" PACKER & 2 7/8" TBG, XO RAMS TO 2 3/8".

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #91E
Common Well Name: SAN JUAN 28-5 UNIT #91E
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 6/23/98
Rig Release: 7/2/98
Rig Number: 448

Spud Date: 9/30/85
End: 7/2/98
Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
6/26/98	15:00 - 16:00	1.00	RURD	a	OBJECT	RIG DOWN HES.
	16:00 - 18:00	2.00	TRIP	a	OBJECT	TIH W/ 3 7/8" MILL, BIT SUB, 2 JT 2 3/8" TBG, SN & 2 3/8" TBG TAG SAND @ 4476', 1580' FILL.
	18:00 - 06:00	12.00	COUT	a	CLEAN	CLEANNING OUT SAND & WATER TO 5719'. MAKING 2 CUPS SAND & 20 BBLS H2O/HR @ REPORT TIME.
6/27/98	06:00 - 20:00	14.00	COUT	a	CLEAN	CLEAN OUT SAND & WATER FROM 5719' TO CIBP @ 6044', SAND DOWN TO 1 CUP & H2O DOWN TO 9 BBLS/HR.
	20:00 - 20:15	0.25	TEST	a	OBJECT	PITOT 264 MCFD.
	20:15 - 01:30	5.25	DRLG	a	OBJECT	DRILL OUT CIBP, KEPT FOAM LOCKING.
	01:30 - 02:00	0.50	BLOW	a	OBJECT	BLOW HEAD OFF WELL.
	02:00 - 06:00	4.00	COUT	a	OBJECT	DRILL & CHASE CIBP REMAINS TO 6236'
6/28/98	06:00 - 20:00	14.00	DRLG	a	OBJECT	DRILL & CHASE CIBP REMAINS FROM 6242 TO CIBP @ 6520'.
	20:00 - 05:00	9.00	COUT	a	CLEAN	CLEANING OUT SAND & H2O ON CIBP @ 6520'. MAKING 1 CUP SAND & 9 bbls H2O, FLOWING W 1 BOOSTER & 1 COMPRESSOR.
	05:00 - 06:00	1.00	COUT	a	CLEAN	SHUT BOOSTER & COMPRESSOR OFF, FLOWING NATURAL, AFTER 1 HR FLOWING NATURAL MAKING 2 CUPS SAND & 15 BBLS H2O/HR.
6/29/98	06:00 - 06:00	24.00	COUT	a	CLEAN	CLEANNGOUT SAND & H2O BY ALTERNATING BETWEEN FLOWING NATURAL & W/ AIR BOOSTER, RUNNING 10 BBL SWEEPS EVERY 4-6 HRS, MAKING 1/2-1 CUP SAND & 2-3 BBLS H2O/HR.
6/30/98	06:00 - 07:45	1.75	COUT	a	CLEAN	CLEANING OUT SAND & H2O, SAND @ 1/2 CUP H2O @ 2.5 BBLS/HR.
	07:45 - 08:45	1.00	TEST	a	OBJECT	PITOT AVG 1515 MCFD.
	08:45 - 13:00	4.25	TEST	a	OBJECT	TEST MV THRU TESR SEP HOLDING 200 PSI BACK PRESSURE, AVG 1004 MCFD.
	13:00 - 13:30	0.50	COUT	a	CLEAN	CK FILL, HAD 4' FILL, RUN 5 BBL SWEEP.
	13:30 - 22:00	8.50	COUT	a	CLEAN	CLEAN OUT SAND & H2O BY FLOWING NATURAL & RUNNING 5 BBL SWEEPS EVERY 2 HRS, SAND @ TRACE TO 1/4 CUP H2O < 2BBH.
	22:00 - 23:00	1.00	TEST	a	OBJECT	PITOT AVG 1530 MCFD.
	23:00 - 02:30	3.50	DRLG	a	OBJECT	DRILL CIBP @ 6520'.
	02:30 - 03:15	0.75	BLOW	a	OBJECT	BLOW WELL
	03:15 - 04:30	1.25	TRIP	a	OBJECT	TIH TO 8280'
	04:30 - 06:00	1.50	COUT	a	CLEAN	CLEANING OUT SAND & H2O ON CIBP @ 8079' UNLOAD WELL.
7/1/98	06:00 - 06:00	24.00	COUT	a	CLEAN	FLOWING WELL W/ 1 COMP & 1 BOOSTER @ 8270' TO RECOVER WATER OFF DAKOTA.RECOVERING 4-5 BBLS/HR FLOW W/ 2 COMPRESSORS WATER DROPS TO 3 BBLS / HR, FLOWING NATURAL WATER DROPS TO 2 BBLS/HR.MAKING 4.5 BBLS/HR & TRACE OF SAND @ REPORT TIME, HAVE RECOVERED APROX 150 BBLS OF WATER OFF DAKOTA SO FAR.
7/2/98	06:00 - 07:00	1.00	TEST	a	OBJECT	1 HR PITOT, AVG 2081 MCFD, WET.
	07:00 - 11:30	4.50	COUT	a	CLEAN	FLOW WELL NATURAL TO CLEAN OUR SAND & WATER, SAND DOWN TO TRACE & H2O IS 1-2 BBLS/HR, HAVE RECOVERED APROX 170 BBLS WATER OFF THE DAKOTA.
	11:30 - 16:00	4.50	TRIP	a	OBJECT	TOOH LAYING DOWN 2.375" WORK STRING.
	16:00 - 17:30	1.50	RRSR	a	OBJECT	X- OVER TO 1 1/2" RAMS, POUR NEW ROPE SOCKET.
	17:30 - 20:30	3.00	TRIP	a	OBJECT	BROACH TBG IN HOLE AS FOLLOWS: EXP CK, 1 JT 1 1/2" TBG, SN, & REMAINDER OF 1.5' EUE TBG.
	20:30 - 22:00	1.50	WAIT	a	OBJECT	WAIT ON 1.5" TBG TO ARRIVE.
	22:00 - 23:00	1.00	TRIP	a	OBJECT	TALLY & RABBIT TBG IN HOLE, LAND TBG
	23:00 - 00:00	1.00	NUND	a	OBJECT	ND BOP, N U WELL HEAD, RIG DOWN FLOOR.
	00:00 - 01:00	1.00	PUMP	a	OBJECT	ATTEMPT TO PUMP OUT EXP CK, WOULD NOT PUMP OUT.
	01:00 - 02:30	1.50	NUND	a	OBJECT	ND WELL HEAD, NU WELL HEAD, RU FLOOR.
	02:30 - 05:00	2.50	TRIP	a	OBJECT	TOOH W TBG, LACKED 30 JTS FROM GETTING OUT W/ TBG , EXP CK FELL OUT, TBG WENT ON VAC.
	05:00 - 06:00	1.00	TRIP	a	OBJECT	TRIP BACK IN HOLE W/ PROD TBG.

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #91E
Common Well Name: SAN JUAN 28-5 UNIT #91E
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

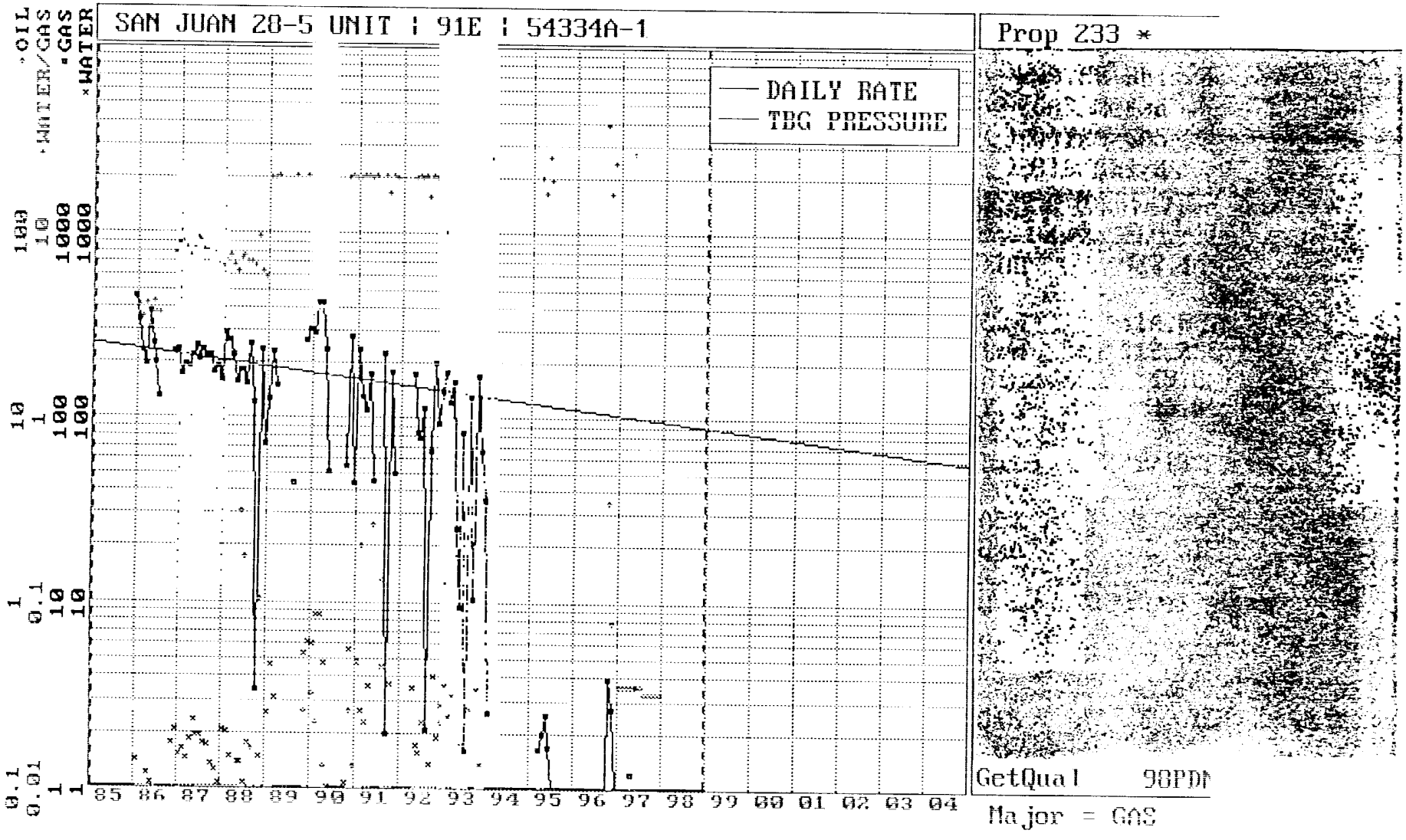
Start: 6/23/93
Rig Release: 7/2/98
Rig Number: 448

Spud Date: 9/30/85
End: 7/2/98
Group:

Date	From - To	Hours	Sub Co	Phase	Code	Description of Operations
7/3/98	06:00 - 10:45	4.75	TRIP	a	OBJECT	BROACH TBG IN HOLE
	10:45 - 13:15	2.50	BLOW	a	OBJECT	BLOW WELL, CK FOR FILL, NO FILL, LAND TBG @ 8264'.
	13:15 - 14:15	1.00	NUND	a	OBJECT	ND BOP, NU WELL HEAD, BLOW WELL AROUND W/ AIR, MADE 1 SWAB RUN. WELL WOULD NOT FLOW.
	14:15 - 15:00	0.75	RURD	a	OBJECT	RIG DOWN TO MOVE, RELEASE RIG @ 1500 HRS.
						TRANSFER 2.375" WORK STRING TO S J 27-5 # 1E
						END OF REPORT

Browsing: SAN JUAN 28-5 UNIT | 91E
Table(P): PRODUCT/M,P,H,E,T,Z,C,A,O
Item: 2/18/19 Name: DATE

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
10/31/92	0	6086
11/30/92	0	2861
12/31/92	7	4264
01/31/93	38	5391
02/28/93	0	3702
03/31/93	0	4797
04/30/93	53	770
05/31/93	1	290
06/30/93	0	2553
07/31/93	0	49
08/31/93	0	4040
09/30/93	63	315


SAN JUAN 28-5 UNIT | 91E | 54334A-1
DAILY RATE
TBG PRESSURE
•OIL
•WATER/GAS
•GAS
×WATER
0.01
0.1
1
10
100
1000
85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 00 01 02 03 04
Prop 233 *
GetQual 98PDM
Major = GAS

Expected Production

San Juan 28-5 Unit # 91E

Month	BBL	MCF	Month	BBL	MCF
7/1/98		2,868	7/1/18		678
8/1/98		2,851	8/1/18		674
9/1/98		2,834	9/1/18		670
10/1/98		2,817	10/1/18		666
11/1/98		2,800	11/1/18		662
12/1/98		2,783	12/1/18		658
1/1/99		2,767	1/1/19		654
2/1/99		2,750	2/1/19		650
3/1/99		2,734	3/1/19		647
4/1/99		2,717	4/1/19		643
5/1/99		2,701	5/1/19		639
6/1/99		2,685	6/1/19		635
7/1/99		2,669	7/1/19		631
8/1/99		2,653	8/1/19		627
9/1/99		2,637	9/1/19		624
10/1/99		2,621	10/1/19		620
11/1/99		2,605	11/1/19		616
12/1/99		2,590	12/1/19		613
1/1/00		2,574	1/1/20		609
2/1/00		2,559	2/1/20		605
3/1/00		2,544	3/1/20		602
4/1/00		2,528	4/1/20		598
5/1/00		2,513	5/1/20		594
6/1/00		2,498	6/1/20		591
7/1/00		2,483	7/1/20		587
8/1/00		2,468	8/1/20		584
9/1/00		2,454	9/1/20		580
10/1/00		2,439	10/1/20		577
11/1/00		2,424	11/1/20		573
12/1/00		2,410	12/1/20		570
1/1/01		2,395	1/1/21		567
2/1/01		2,381	2/1/21		563
3/1/01		2,367	3/1/21		560
4/1/01		2,353	4/1/21		556
5/1/01		2,338	5/1/21		553
6/1/01		2,324	6/1/21		550
7/1/01		2,311	7/1/21		546
8/1/01		2,297	8/1/21		543
9/1/01		2,283	9/1/21		540
10/1/01		2,269	10/1/21		537
11/1/01		2,256	11/1/21		534
12/1/01		2,242	12/1/21		530
1/1/02		2,229	1/1/22		527
2/1/02		2,215	2/1/22		524
3/1/02		2,202	3/1/22		521
4/1/02		2,189	4/1/22		518
5/1/02		2,176	5/1/22		515
6/1/02		2,163	6/1/22		512

San Juan 28-5 Unit # 91E

Month	BBL	MCF	Month	BBL	MCF
7/1/02		2,150	7/1/22		508
8/1/02		2,137	8/1/22		505
9/1/02		2,124	9/1/22		502
10/1/02		2,111	10/1/22		499
11/1/02		2,099	11/1/22		496
12/1/02		2,086	12/1/22		493
1/1/03		2,074	1/1/23		490
2/1/03		2,061	2/1/23		488
3/1/03		2,049	3/1/23		485
4/1/03		2,037	4/1/23		482
5/1/03		2,024	5/1/23		479
6/1/03		2,012	6/1/23		476
7/1/03		2,000	7/1/23		473
8/1/03		1,988	8/1/23		470
9/1/03		1,976	9/1/23		467
10/1/03		1,965	10/1/23		465
11/1/03		1,953	11/1/23		462
12/1/03		1,941	12/1/23		459
1/1/04		1,929	1/1/24		456
2/1/04		1,918	2/1/24		454
3/1/04		1,906	3/1/24		451
4/1/04		1,895	4/1/24		448
5/1/04		1,884	5/1/24		446
6/1/04		1,872	6/1/24		443
7/1/04		1,861	7/1/24		440
8/1/04		1,850	8/1/24		438
9/1/04		1,839	9/1/24		435
10/1/04		1,828	10/1/24		432
11/1/04		1,817	11/1/24		430
12/1/04		1,806	12/1/24		427
1/1/05		1,795	1/1/25		425
2/1/05		1,785	2/1/25		422
3/1/05		1,774	3/1/25		420
4/1/05		1,763	4/1/25		417
5/1/05		1,753	5/1/25		415
6/1/05		1,742	6/1/25		412
7/1/05		1,732	7/1/25		410
8/1/05		1,721	8/1/25		407
9/1/05		1,711	9/1/25		405
10/1/05		1,701	10/1/25		402
11/1/05		1,691	11/1/25		400
12/1/05		1,680	12/1/25		397
1/1/06		1,670	1/1/26		395
2/1/06		1,660	2/1/26		393
3/1/06		1,650	3/1/26		390
4/1/06		1,641	4/1/26		388
5/1/06		1,631	5/1/26		386
6/1/06		1,621	6/1/26		383

San Juan 28-5 Unit # 91E

Month	BBL	MCF	Month	BBL	MCF
7/1/06		1,611	7/1/26		381
8/1/06		1,602	8/1/26		379
9/1/06		1,592	9/1/26		377
10/1/06		1,583	10/1/26		374
11/1/06		1,573	11/1/26		372
12/1/06		1,564	12/1/26		370
1/1/07		1,554	1/1/27		368
2/1/07		1,545	2/1/27		365
3/1/07		1,536	3/1/27		363
4/1/07		1,526	4/1/27		361
5/1/07		1,517	5/1/27		359
6/1/07		1,508	6/1/27		357
7/1/07		1,499	7/1/27		355
8/1/07		1,490	8/1/27		352
9/1/07		1,481	9/1/27		350
10/1/07		1,472	10/1/27		348
11/1/07		1,464	11/1/27		346
12/1/07		1,455	12/1/27		344
1/1/08		1,446	1/1/28		342
2/1/08		1,437	2/1/28		340
3/1/08		1,429	3/1/28		338
4/1/08		1,420	4/1/28		336
5/1/08		1,412	5/1/28		334
6/1/08		1,403	6/1/28		332
7/1/08		1,395	7/1/28		330
8/1/08		1,387	8/1/28		328
9/1/08		1,378	9/1/28		326
10/1/08		1,370	10/1/28		324
11/1/08		1,362	11/1/28		322
12/1/08		1,354	12/1/28		320
1/1/09		1,346	1/1/29		318
2/1/09		1,338	2/1/29		316
3/1/09		1,330	3/1/29		314
4/1/09		1,322	4/1/29		313
5/1/09		1,314	5/1/29		311
6/1/09		1,306	6/1/29		309
7/1/09		1,298	7/1/29		307
8/1/09		1,290	8/1/29		305
9/1/09		1,282	9/1/29		303
10/1/09		1,275	10/1/29		302
11/1/09		1,267	11/1/29		300
12/1/09		1,260	12/1/29		298
1/1/10		1,252	1/1/30		296
2/1/10		1,244	2/1/30		294
3/1/10		1,237	3/1/30		293
4/1/10		1,230	4/1/30		291
5/1/10		1,222	5/1/30		289
6/1/10		1,215	6/1/30		287

San Juan 28-5 Unit # 91E

Month	BBL	MCF	Month	BBL	MCF
7/1/10		1,208	7/1/30		286
8/1/10		1,200	8/1/30		284
9/1/10		1,193	9/1/30		282
10/1/10		1,186	10/1/30		281
11/1/10		1,179	11/1/30		279
12/1/10		1,172	12/1/30		277
1/1/11		1,165	1/1/31		276
2/1/11		1,158	2/1/31		274
3/1/11		1,151	3/1/31		272
4/1/11		1,144	4/1/31		271
5/1/11		1,137	5/1/31		269
6/1/11		1,130	6/1/31		267
7/1/11		1,124	7/1/31		266
8/1/11		1,117	8/1/31		264
9/1/11		1,110	9/1/31		263
10/1/11		1,104	10/1/31		261
11/1/11		1,097	11/1/31		259
12/1/11		1,090	12/1/31		258
1/1/12		1,084	1/1/32		256
2/1/12		1,077	2/1/32		255
3/1/12		1,071	3/1/32		253
4/1/12		1,065	4/1/32		252
5/1/12		1,058	5/1/32		250
6/1/12		1,052	6/1/32		249
7/1/12		1,046	7/1/32		247
8/1/12		1,039	8/1/32		246
9/1/12		1,033	9/1/32		244
10/1/12		1,027	10/1/32		243
11/1/12		1,021	11/1/32		241
12/1/12		1,015	12/1/32		240
1/1/13		1,009	1/1/33		239
2/1/13		1,002	2/1/33		237
3/1/13		996	3/1/33		236
4/1/13		991	4/1/33		234
5/1/13		985	5/1/33		233
6/1/13		979	6/1/33		231
7/1/13		973	7/1/33		230
8/1/13		967	8/1/33		229
9/1/13		961	9/1/33		227
10/1/13		955	10/1/33		226
11/1/13		950	11/1/33		225
12/1/13		944	12/1/33		223
1/1/14		938	1/1/34		222
2/1/14		933	2/1/34		221
3/1/14		927	3/1/34		219
4/1/14		922	4/1/34		218
5/1/14		916	5/1/34		217
6/1/14		911	6/1/34		215

San Juan 28-5 Unit # 91E

Month	BBL	MCF	Month	BBL	MCF
7/1/14		905	7/1/34		214
8/1/14		900	8/1/34		213
9/1/14		894	9/1/34		212
10/1/14		889	10/1/34		210
11/1/14		884	11/1/34		209
12/1/14		878	12/1/34		208
1/1/15		873	1/1/35		207
2/1/15		868	2/1/35		205
3/1/15		863	3/1/35		204
4/1/15		858	4/1/35		203
5/1/15		852	5/1/35		202
6/1/15		847	6/1/35		200
7/1/15		842	7/1/35		199
8/1/15		837	8/1/35		198
9/1/15		832	9/1/35		197
10/1/15		827	10/1/35		196
11/1/15		822	11/1/35		194
12/1/15		817	12/1/35		193
1/1/16		812	1/1/36		192
2/1/16		808	2/1/36		191
3/1/16		803	3/1/36		190
4/1/16		798	4/1/36		189
5/1/16		793	5/1/36		188
6/1/16		788	6/1/36		186
7/1/16		784	7/1/36		185
8/1/16		779	8/1/36		184
9/1/16		774	9/1/36		183
10/1/16		770	10/1/36		182
11/1/16		765	11/1/36		181
12/1/16		760	12/1/36		180
1/1/17		756	1/1/37		179
2/1/17		751	2/1/37		178
3/1/17		747	3/1/37		177
4/1/17		742	4/1/37		176
5/1/17		738	5/1/37		175
6/1/17		734	6/1/37		173
7/1/17		729	7/1/37		172
8/1/17		725	8/1/37		171
9/1/17		720	9/1/37		170
10/1/17		716	10/1/37		169
11/1/17		712	11/1/37		168
12/1/17		708	12/1/37		167
1/1/18		703	1/1/38		166
2/1/18		699	2/1/38		165
3/1/18		695	3/1/38		164
4/1/18		691	4/1/38		163
5/1/18		687	5/1/38		162
6/1/18		683	6/1/38		161