

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. GENVR ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Resource Area)

At surface 790'S, 1850'E

At top prod. interval reported below

At total depth

RECEIVED

OCT 21 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OCT 23 1985
OIL CON. DIV.
DIST. 3

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF 080516A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME

San Juan 28-5 Unit

9. WELL NO.

34E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T-28-N, R-5-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9-10-85

16. DATE T.D. REACHED

9-18-85

17. DATE COMPL. (Ready to prod.)

10-16-85

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

6604' GL

19. ELEV. CASINGHEAD

6604'

20. TOTAL DEPTH, MD & TVD

7939'

21. PLUG, BACK T.D., MD & TVD

7927'

22. IF MULTIPLE COMPL., HOW MANY*

One

23. INTERVALS DRILLED BY

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7677-7878' (Basin Dakota)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. Electrical Log; Comp. Density Sidewall Neutron Log; Temp Surveys

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	136 cu ft	
7"	20.0#	3826'	8 3/4"	340 cu ft	
4 1/2"	11.6#	7939'	6 1/4"	639 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	7877'	

31. PERFORATION RECORD (Interval, size and number)

7677, 7680, 7766, 7770, 7774, 7778, 7782,
7785, 7814, 7817, 7820, 7823, 7850, 7854,
7858, 7862, 7866, 7870, 7874, 7878 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7677-7878'	127,000# 20/40 sand&19,200 gals. gelled fluid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-29-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-85	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 2042	SI 2042	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

John Eastey

35. LIST OF ATTACHMENTS

Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Chris Sawyer

TITLE

Drilling Clerk

DATE

10-17-85

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4430'	5225'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4430'	
Mesa Verde	5225'	5300'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5225'	
Menefee	5300'	5650'	Gry, fine-grn s, carb sh & coal	Menefee	5300'	
Point Lookout	5650'	6150'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5650'	
Mancos	6150'	6675'	Gry carb sh.	Mancos	6150'	
Gallup	6675'	7572'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6675'	
Greenhorn	7572'	7622'	Highly calc gry sh w/thin lmst.	Greenhorn	7572'	
Graneros	7622'	7754'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7622'	
Dakota	7754'	7939'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7754'	

38. GEOLOGIC MARKERS