

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079519A	
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-5 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit #102E	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-23855		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835°FSL, 2495°FEL, At top prod. interval reported below At total depth NSL-4005, DHC-1815				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-28-N, R-5-W		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.				DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 9-9-85		16. DATE T.D. REACHED 10-6-85		17. DATE COMPL. (Ready to prod.) 7-20-99		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 7299 GR	
20. TOTAL DEPTH, MD & TVD 8702		21. PLUG, BACK T.D., MD & TVD 8690		22. IF MULTIPLE COMPL. HOW MANY* 2		23. INTERVALS DRILLED BY 0-8702	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6118-6602 Mesaverde Commingled w/Dakota						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		351		12 1/4	
7		20#		4613		8 3/4	
4 1/2		10.5# & 11.6#		8590		6 1/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	8475	8702	59 cu.ft.		2 3/8	8444	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6118, 6120, 6124, 6126, 6128, 6136, 6138, 6140, 6155, 6160, 6162, 6166, 6180, 6184, 6185, 6194, 6196, 6202, 6204, 6205, 6218, 6220, 6222, 6234, 6236, 6238, 6260, 6262, 6330, 6332, 6402, 6404, 6414, 6418, 6440, 6442, 6444, 6448, 6452, 6456, 6460, 6464, 6478, 6480, 6496, 6498, 6500, 6509, 6518, 6520, 6522, 6555, 6556, 6570, 6573,				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				6118-6332 3076 bbl slk wtr, 100,000# 20/40 Arizona sd			
				6402-6602 1467 bbl slk wtr, 34,738# 20/40 Arizona sd			
				Perforations cont'd on back			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-20-99		2326 Pilot Gauge					
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
SI 960		SI 1005					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE 7-29-99

AUG 05 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and containing intervals, core intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3623'	3774'	ss. white cr-grn s.
Kirtland	3774'	4046'	Gry sh interbedded w/tight gry fine-grn ss.
Uitland	4046'	4274'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	4274'	5282'	Gry, fine-grn tight, varicolored soft ss.
Chacra	5282'	6084'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	6084'	6143'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	6143'	6437'	Gry, fine-grn s, carb sh & coal
Point Lookout	6437'	6937'	Gry, very fine sil ss w/frequent sh breaks
Mancos	6937'	7477'	Gry carb sh.
Lup	7477'	8417'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	8417'	8472'	Highly calc gry sh w/thin lmst.
Graneros	8472'	8597'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	8597'	8702'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3623'	
Kirtland	3774'	
Fruitland	4046'	
Pic. Cliffs	4274'	
Chacra	5282'	
Mesa Verde	6084'	
Menefee	6143'	
Pt. Lookout	6437'	
Mancos	6937'	
Lup	7477'	
Greenhorn	8417'	
Graneros	8472'	
Dakota	8597'	
Perforations continued: 6580, 6582, 6595, 6597, 6602		
Squeeze:		
Perf sqz holes @ 6390'		
Pump 50 sx Class "H" cmt		
Tailed w/100 sx Class "H" cmt		
Perf sqz holes @ 6080'		
Pump 50 sx Class "H" cmt		
Tailed w/150 sx Class "H" cmt		
breaks		