

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

835' FSL, 2495' FEL, Sec.12, T-28-N, R-5-W, NMPM

NSL-4005, DHC-1815

5. Lease Number

SF-079519A

6. If Indian, All. or
Tribe Name

Unit Agreement Name

8. Well Name & Number

San Juan 28-5 Unit
San Juan 28-5 U #102E

API Well No.

30-039-23855

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

7-2-99 MIRU. SD for weekend.

7-5-99 Blow well & CO. SDON.

7-6-99 ND WH. NU BOP. TOO H w/269 jts 1 1/4" tbq. TIH w/3 3/4" gauge ring & RBP to 6750'. Set RBP @ 6700'. Dump 7' sd on top of RBP. SDON.

7-7-99 (Verbal approval to squeeze from Wayne Townsend, BLM). TIH to 6623'. Circ hole clean w/2% KCl wtr. PT csg to 500 psi, OK. Pump 160 gal 15% HCl hole across Point Lookout interval. TOO H. TIH, ran CBL-CCL-GR @ 3500-6786', TOC @ 6500'. TIH w/FB pkr. Load 9 5/8" x 7" annulus w/70 bbl 2% KCl wtr. PT csg to 4000 psi, OK. TOO H w/pkr. TIH, perf 2 sqz holes @ 6390'. Establish injection. TIH w/pkr. SDON.

7-8-99 Set pkr @ 6195'. Load 4 1/2" annulus w/22 bbl 2% KCl wtr. Establish injection. Pump 50 sx Class "H" cmt w/0.4% versaset. Tail w/100 sx Class "H" 50/50 poz w/2% gel, 3 pps Gilsonite, 0.3% fluid loss, 0.3% versaset. Release pkr, TOO H. TIH, perf 2 sqz holes @ 6080'. Attempt to establish injection w/25 bbl wtr. TIH w/FB pkr, set @ 5761'. Load 4 1/2" annulus w/15 bbl 2% KCl wtr. Establish injection. Pump 50 sx Class "H" cmt w/0.4% versaset. Tailed w/150 sx Class "H" 50/50 poz w/2% gel, 3 pps Gilsonite, 0.3% versaset, 0.3% fluid loss. Displace to 5984'. Release pkr, TOO H. WOC. SDON.

7-9-99 TIH w/3 7/8" bit to TOC @ 5896'. Drill cmt @ 5896-6081'. Circ hole clean. PT csg to 700 psi, OK. TIH, tag TOC @ 6252'. Drill cmt @ 6252-6391'. Circ hole clean. Pump 3.5 bbl 15% HCl across Point Lookout interval. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

Title Regulatory Administrator Date 7/21/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date 7/21/99

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department, agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ENCLOSURE

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7-10-99 TIH, ran CBL-GR @ 5212-6684', TOC @ 5264'. TIH w/perf gun. Pulled out of rope socket. TIH w/fishing tools. Fishing. TOOH w/fishing tools & fish. TIH, perf Point Lookout w/l SPF @ 6402, 6404, 6414, 6416, 6440, 6442, 6444, 6448, 6452, 6456, 6460, 6464, 6478, 6480, 6500, 6509, 6518, 6520, 6522, 6555, 6556, 6570, 6573, 6580, 6582, 6595, 6597, 6602' w/28 0.29" diameter holes total. Acidize w/1000 gal 15% HCl. SDON.

7-11-99 Frac Point Lookout w/1467 bbl slk wtr, 34,733# 20/40 Arizona sd. CO after frac.

7-12-99 Refrac Point Lookout w/1411 bbl slk wtr, 65,000# 20/40 Arizona sd. CO after frac. TOOH. TIH w/RBP, set @ 6370'. Dump 2 sx sd on RBP. PT RBP & to 1000 psi, OK. TIH, perf Cliff House w/l SPF @ 6118, 6120, 6124, 6126, 6128, 6136, 6138, 6140, 6155, 6160, 6162, 6166, 6180, 6184, 6185, 6194, 6196, 6202, 6204, 6205, 6218, 6220, 6222, 6234, 6236, 6238, 6260, 6262, 6330, 6332' w/30 0.29" diameter holes total. Acidize w/1268 gal 15% HCl. Frac Cliff House w/3076 bbl slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/3 3/4" retrieving head. Blow well & CO.

7-13/14-99 Blow well & CO.

7-15-99 Blow well & CO. TOOH w/RBP. TIH, blow well & CO.

7-16/18-99 Blow well & CO.

7-19-99 Blow well & CO to RBP @ 6700'. Release RBP, TOOH. TIH. Blow well & CO.

7-20-99 Blow well & CO. TOOH. TIH w/272 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 8444'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1815.