Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Boltom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ī.	TOTRA	ANSPORT OI	L AND NATURAL	_GAS		
Operator AMOCO PRODUCTION COMPA		Well API No. 300392398200				
Address P.O. BOX 800, DENVER,	COLORADO 802	01				
Reason(s) for Liling (Check proper box)		/	Other (Please	explain)		
New Well	· · · · · ·	Franspixter of:				
Recompletion	Casinghead Gas					
If change of operator give name		<u> </u>				
and address of previous operator						
II. DESCRIPTION OF WELL Lease Name SAN JUAN 28 7 UNIT		Pool Name, Includ BLANCO ME	ling Formation SAVERDE (PRORA		of Lease Federal or Fee	Lease No.
Location P	970	1 22	FSL			TILL
Unit Letter	_:	Feet From The	Line and	Fc	et From The	FEL Line
Section 27 Townshi	P 28N	Range 7W	, NMPM,	RIO	ARRIBA	County
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas			3535 EAST 30TH STREET, FARMINGTON, NM 87401 — Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS CO		100	P.O. BOX 149	2, EL PASO	TX 7997	8
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas actually connecte	d7 When	7	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA						
Designate Type of Completion	- (X)	Gas Well	New Well Workov	er Deepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RAB, RI, GR, etc.)	ns (DF, R&B, RI, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	DivGas Pay Tubing Depth		
Perforations Depth Casing Sluce						
TUBING, CASING AND CEMENTING RECORD ECELVE						
HOLF SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH :	SET IN	SAC	KS CLARENT
				Π <i>Π</i> (1)	GZ 3 1990	
			OIL CON. DIV.		W-1	
			OIL CON.		CON. L	114.
I V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	1		DIST. 3	
OIL WELL (Fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) [Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
Laurib of Tort	T. J. D.		Casing Pressure		Choke Size	
Length of Test	Tubing Pressure					
Actual Prod. During Test	Oit - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE	011.00	ONCEDIA		
I hereby certify that the rules and regula	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved AUG 2 3 1990			
D.H. Shley			Date Approved			
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title			SUPERVISOR DISTRICT #3			
Printed Name July 5, 1990	Title	JUPERVISO		- FJ		
Date	Tele	330-4280 ephone No.	11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.