3c-089-3787

(Other instructions on reverse side)

## UNITED STATES

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE I	DEPARTMENT OF THE INTERIOR			
GEOLOGICAL SURV	SF-079290			
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. Type of work				
DRILL X DEEPEN	PLUG BAC	San Juan 28-7 Unit		
b. TYPE OF WELL  OIL  WELL  WELL  OTHER	SINGLE MULTIPE			
WELL WELL A OTHER  2. NAME OF OPERATOR	ZONE ZONE	San Juan 28-7 Unit		
Tenneco Oil Company		9. WELL NO.		
3. ADDRESS OF OPERATOR	RECEIVED	258M		
P. O. Box 3249, Englewood, CO 80155		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance wind At surface	AN 02 1986	Blanco MV/ Basin DK 11. sec., T., E., M., OR BLK.		
1660/N 970 FWL 1000 THE		AND SURVEY OR AREA		
At proposed prod. zone	MENT $V$ Sec. 23, T28N R7W			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS				
17 miles SE Blanco, NM		Rio Arriba NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. No. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OF LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1280 A	10 THIS WELL W 320 W 320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	+/- 7940' KB	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)  SUBJECT TO COM	TONS AUTHORIZED ARE PLIANCE WITH ATTACHED	22. APPROX. DATE WORK WILL START* ASAP		
6740+ GL 6694 SUBJECT TO COM  "GENERAL REQUII		71.		
PROPOSED CASH	REMENTS COMENTING PROGRA	procedural review pursuant to 43 CFR 3165.		
SIZE OF HOLE SIZE OF CASING WEIGHT PER F		and appeal goursuant-to:43×CFR 3165.4.		
17 1/2" 13 3/8" 48.0#	+/- 280' KB	350 sx, 413 CF		
12 1/4" 9 5/8" 40.0#	+/- 3850' KB +/- 6150' KB	1385 sx, 2482 CF 415 sx, 665 CF		
8 3/4" 7" liner 26.0#	· ·			
6 1/8" 4 1/2" liner 11.60 & 10	1.50# +/- 7940' KB	230 sx, 357 CF		
See attachments.  The gas is dedicated		REGEIVED FEB 06 1986		
		OIL CON. DIV.		
Note; Well was originally staked and  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen directionally, give pertinen	pen or plug back, give data on pr	esent productive zone and proposed new productive		
preventer program, if any.				
Sight Make	Senior Regulator	y Analyst 12/24/85		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE			
APPROVED BY TI' CONDITIONS OF APPROVAL, IF ANY:	rle	/s/ J. Stan McKee		
65 g		/ 5/ J. Stall Wicked		
	NMOCC	dr'		

## N. MEXICO OIL CONSERVATION COMMIS. N WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Form C-102 Supersedes C-128 Effective 1-1-65

Operator	<del></del>	All distances i	Lease		Well_No.	
TENNECO OIL CO. SAN JUAN 28-7 UNIT			-7 UNIT	258M		
Unit Letter	Section	Township	Range <b>7W</b>	County	4ha	
Actual Footage Loc	23 ation of Well:	28N		Rio Arriba		
1600	feet from the	North H	ine and 970 fee	t from the West	line	
Ground Level Elev:	Producing For Mesaverde	motion /Dakota	P∞1 Blanco MV/Basin	Dakota	Dedicated Acreage:	
6694			ject well by colored pencil		<del>'</del>	
2. If more the interest at 3. If more than	han one lease is nd royalty). an one lease of communitization,	dedicated to t lifferent owners unitization, forc	he well, outline each and id	entify the ownership	thereof (both as to working	
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
970' FWL SF-079290			RECEIVED  JAN 10 2 1985  BUREAU OF LAND MANAGEMI FARMINGTON RESOURCE AR	ENT Scott  Position Sr. R  Company Tenne	certify that the information con- therein is true and complete to the my knowledge and belief.  McKinney  equilatory Analyst  co 011 Co.  ber 23, 1985	
		William	FEB 06 OIL CON DIST.	1986 DIV Date Survival Redisters and Tri	on this plat was plotted from field of actual surveys made by me are by supervision, and that the same and correct to the test of my sign and belief.  E. Mar. 35  A. D. J.	
		11.000	i		ROFESSIONAL LAND	

Spale: 10-1000'

