## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

GEOLOGICAL SUR	VEY	SF-078498	
APPLICATION FOR PERMIT TO DRILL,	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL DEEPEN  b. TYPE OF WELL  OIL WELL WELL WELL OTHER		7. UNIT AGREEMENT NAME  San Juan 28-7 Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Tennece Oil Company		9. WELL NO.	
P. O. Box 3249, Englewood, CO 8015 4. LOCATION OF WELL (Report location clearly and in accordance v		45A 10. FIELD AND POOL, OR WILDCAT Blanco MV	
At proposed prod. zone	JAN 1 5 1986	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  C. Sec. 27, T28N R7W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR P 22 miles SE Blanco, NM	OST OF EXPREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	12. COUNTY OR PABISH 13. STATE Rio Arriba NM	

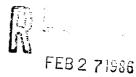
LL miles of blance, in		1 111- 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	1.988A	17. NO. OF ACRES ASSIGNED TO THIS WELL 320A		
18. DISTANCE FROM PROPOSED LOCATION® TO NEMBERT WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH +/- 5925' KB	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6580 GL DRILLING OPERATIONS AUTHORIZED ARE		22. APPROX. DATE WORK WILL START* ASAP		
23. SUBJECT TO COMPLIATION WORTH SHITT ACLES		This action is subject to technical and		

23.	object to Commething	PROPOSED ACASING AN	D CEMENTING PROGRA	procedural review pursuant to 43 CFR 3165.3
	GENERAL REQUIREMENT	<u> </u>		brocedures review pursuant to 43 CFR 3165.3
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and appeal pursuant to E43 CFR 3165.4.
12 1/4"	9 5/8"	36.0#	+/- 280' KB	200 sx, 236 CF
8 3/4"	7"	23.0#	+/- 3675' KB	650 sx, 1130 CF
6 1/4"	4 1/2"	10.50#	+/- 5925' KB	295 sx, 444 CF

See attachments.

The gas is dedicated.

Note: Well was previously staked & inspected as the San Juan 28-7 Unit # 135M.



OIL COM. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and preposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24.

venter program, if/2my.		
SIGNED Short M-King	Senior Regulatory Analyst	DATE1/10/86
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	The same of the sa
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE /
		LS HUM

Hold C-104 for Nigh

NMOCC

area manacer

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Duil Letter Section of Well:  Actual Postore Lecotion of Well:  Actual Postore Lecotion of Well:  Actual Postore Lecotion of Well:  1300 feet from the North Inn and Blanco Mesaverde  S20 Peaconst Lyres Element Producting Forestion  Post Blanco Mesaverde  1 Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  X Yes No If answer is "yes," type of consolidation Unitization  If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  RECEIVED  JAN 15 1996  BUREAU DE IAND MANAGEMENT  FASILATION ENANGEMENT  FASILATION ENANGEMENT  FASILATION ENANGEMENT  FASILATION ENANGEMENT  ACTIVITY That the verification contributes on this layer any proposed on the layer of the well faculton near any proposed by the Commission.  CERTIFICATION  I hearby certify that the verif faculton near any proposed and beliat.  I hearby certify that the verification near any proposed and beliat.  I hearby certify that the information contributes to the layer of the best of my knowledge and beliat.  Post Meximum Post of the Management of the plant was plotted from field near any proposed by the Commission of the plant of the factor of the plant was plotted from field near any proposed by the Commission of the plant o	TENNECO OIL CO.  Legse SAN JUAN 28-7 UNIT(SF 078498) 45A			1						
Actual Postage Location of Welf:    1300   feet from the North   Interest   I					Range County			, 10 op		
1.300 feet from the North the send 1840 feet from the North 100 feet from the 6580 feet from 6580 feet from the 6580 feet from 6580				28N		TW	R	io	Arriba	
Post   Blanco Mesaverde   Secondary Formation   Secondary Second	· ·		· .	North line and		1840 feet	from the		West	line
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  [A Yea					Poo		erde			320
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?    Yes	1. Outline th	e acr	reage dedica	ted to the subject w	ell			re	marks on th	
dated by communitization, unitization, force-pooling, etc?    X  Yes	interest ar	nd roy	yalty).							
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  RECEIVED  JAN 15 1986  BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA  Sect.  Position  Sect.  Received  I hereby certify that the information contained herein is true and complete to the bast of my knowledge and belief.  Company  Tenneco 0il Co.  Date  January 9, 1986  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the bast of my knowledge and belief.  Many 5-85  Date Sec.  1 Peristanged Perist Bubba planness and Limit Surveys.  Received  Limit Surveys.  Limit Surveys.  Position  Sect.  1 hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the bast of my knowledge and belief.  Position  Tenneco 0il Co.  Date Sec.  1 hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the bast of my knowledge and belief.  Position  Received				-			nave in	e ı	nterests of	all owners been consoli-
This form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  RECEIVED  JAN 15 1986  BUREAU DE LAND MANAGEMENT FARMINGTON RESOURCE AREA  SURFAIL DE LAND MANAGEMENT FARMINGTON RESOURCE AREA  SCOTT MCKinney  Fosition  Sr. Regulatory Analyst  Company  Tenneco 0il Co.  Date  January 9, 1986  1 hereby certify that the well location shown on this plat was pletted from field ances of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  E. MA A This 8-85  Date Surveys ME  William Surveys  ME  Manage	X Yes		No If ar	nswer is "yes;" type o	of co	onsolidation <u>Unit</u>	izati	io	<u>n</u>	
RECEIVED  JAN 15 1986  BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA  1890'  Sec.  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and bylief.  July Management Scott McKinney  Position  Sr. Regulatory Analyst  Company  Tenneco 0il Co.  Date  January 9, 1986  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief.  ME. MAHANGER  Date Surveyor  A Surveyor  Regulatory Analyst  Company  Tenneco 0il Co.  Date  January 9, 1986  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief.  Regulatory From the Mahangement of	this form i No allowat forced-poo	f neco ble wi	essary.) ill be assigne	ed to the well until al	l int	terests have been o	onsolid	ate	ed (by com	nmunitization, unitization,
JAN 15 1986  BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA  BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA  Scott McKinney  Position  Tenneco 0il Co.  Date  January 9, 1986  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and careet to the best of my knowledge and belief.  Date Surveys N MET			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							CERTIFICATION
Fosition Sr. Regulatory Analyst  Company Tenneco Oil Co.  Date January 9, 1986  I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief.  Date Surveyor N MEL William E. Makhke II  Registered Prof. ##8.4600 nature  The many surveys and the same is true and correct to the Lest of my knowledge and belief.	///////////////////////////////////////	           	1300,			JAN 15 1986 REAU OF LAND MANAG	EMENT		tained he best of m	trein is true and complete to the sty knowledge and belief.  M. Kusung
Tenneco 0il Co.  Date  January 9, 1986  I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the test of my knowledge and belief.  Date Surveys N ME.  William E. Makharis -85  Date Surveys N ME.  William Surveys N ME.  William Surveys N ME.  William Surveys N ME.									Position	
January 9, 1986  Sec.  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the test of my knowledge and belief.  Date Surveyes, N ME NAME II Registered Protests Additional Surveyor  William E. Makhas II		i				! !			Tenn	eco Oil Co.
I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Lest of my knowledge and belief.  Date Surveyor N ME L.  William E. Makhie II  Registered Protest Abdungtings and Lamb Surveyor		1					in the	* ju		ary 9, 1986
Registered Profess Additional Surveyor	Få. 9911111111111111111111111111111111111			7		PERM 7	1986 ()		shown on notes of under my is true o knowledge	this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the Eest of my e and belief.
		       				; ; ; ; ;			Registered and Legan	Surveyor

