

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different interval.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		2. LEASE DESIGNATION AND SERIAL NO. SF-079290A	
2. NAME OF OPERATOR Tenneco Oil Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		4. UNIT AGREEMENT NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL 950' FEL		5. NAME OR LEASE NAME	
14. PERMIT NO.		6. WELL NO. 264	
15. ELEVATIONS (Show whether of, to, or, etc.) 6574GR 5686KB		7. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
		8. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec 24 T28N R7W	
		9. COUNTY OR PARISH Rio Arriba	
		10. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Well Completion	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The referenced well was completed as per attached procedure.

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OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED A. S. Chit TITLE Staff Administrative Analyst DATE 10/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR FILING
OCT 19 1988

*See Instructions on Reverse Side
NMI/CC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 09/20/88-- MIRUSU. NDWH, NUBOP. Tally PU and RIH with 3-7/8" bit and 2-3/8" CS hydril tbg. Tag cement at 2570'. DO cement and DV at 2750'. RIH to 3495. DO cement to PBDT at 3505'. PT csg to 3000 psi, held ok. Roll hole with 60 bbls 2% KCL water spot 200 gals 7-1/2% DI HCL at 3394'. POOH 2-3/8" tbg and bit. SDON.
- 09/21/88-- RU Gearhart. Run GR/CCL from PBDT to 3000'. Perforate PC (3331-43'), (3360-94') with 2 JSPF. Breakdown PC @ 950 psi with 2% KCl water. ISIP - 100 psi. Acidize down casing with 1000 gal of 15% HCl foam to 70Q with nitrogen. Displaced acid to btm perf. Treated at 22 BPM at 1500 psi. Blew acid back to tank for 2-1/2 hrs. Kill well with 2% KCL water. RIH w/2-3/8" tbg and 1.78 SN on btm. Swab approx. 50 bbls of acid and water. POOH w/2-3/8" tbg. Foam frac PC 70Q down casing. Total = 50,600 gal 70Q foam and 105,000# 20/40 sand. Flushed 2 bbls shy of top perf. ATP = 180 psi @ 30 BPM AIR. ISIP = 1200 psi. SI for 3 hrs. Flow to clean up overnight thru 1/4" tapped BP.
- 09/22/88-- Well blowing hard upon arrival. Removed 1/4" tapped BP from flow line. Let well blow down for 1 hr. Well making slight amount of sand. Kill well with 2% KCl water. RIH w/2-3/8" tbg and 1.78 SN on btm. Tag fill at 3430'. Clean out fill with nitrogen to PBDT. Well continued to make slight amount of sand. POOH w/5 stds. Landed tbg at 3170'. FTCU.
- 09/23/88-- RIH w/2-3/8" tbg to check for fill. Tag fill at 3460'. Clean out BPTD with nitrogen. Kill well with 2% KCl water. NDBOP. Land tbg at 3398'. NUWH. Blow well around with nitrogen and unload. RDMOSU.

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