

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. C
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1095'S, 2225'W

At top prod. interval reported below

At total depth

RECEIVED

OIL CON. DIV.
DIST. 3

6. LEASE DESIGNATION AND SERIAL NO.

NM-05493

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 28-6 Unit

9. FARM OR LEASE NAME

San Juan 28-6 Unit

10. WELL NO.

401

11. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 10, T-28-N, R-5-W

NMPM

13. COUNTY OR PARISH

Rio Arriba

14. STATE

NM

15. DATE SPUDDED 07-23-89 16. DATE T.D. REACHED 08-22-89 17. DATE COMPL. (Ready to prod.) 08-31-89 18. ELEVATIONS (DP, RMB, RT, CR, ETC.)* 6510' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3350' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal (3136-3340')

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/LDT/HRL/CNT/GNT/MLT

27. WAS WELL CORRED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	224'	12 1/4"	177 cu.ft.	
7 "	23.0#	3120'	8 3/4"	1020 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2935	3325'	187 cu.ft.		2 3/8	3301'	

31. PERFORATION RECORD (Interval, size and number)

3136-56', 3238-42', 3246-60',
3325-40' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3136-3340'	36,000#sand; 12,000 gal. fluid; 70 T Q foam

33. PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD. FOR TEST PERIOD OIL—BSL. GAS—MCP. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCP. WATER—BSL. OIL GRAVITY-API (CORR.)
SI 1019 SI 1018

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3300' 1141 psig

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available information.

SIGNED

TITLE

Regulatory Affairs

BY

DATE

10-26-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 31 1990

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	2570'	2693'	White, cr-gr ss..	Ojo Alamo Kirtland Fruitland	2570' 2693' 3057'		
Kirtland	2693'	3057'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	3057'	3350'TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
Core #1 -	3237-3267'	cored 30'	, recovered 26.7'				
Core #2 -	3327-3345'	cored 18'	, recovered 11.3'				