

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-RESEAL ☐ Other _____

2. NAME OF OPERATOR Meridian Oil Co.
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1540'S, 1980'W

At top prod. interval reported below

JUN 29 1990

OIL CON. DIV.

14. PERMIT NO. 30-039-24588 DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

SF-080505A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME

San Juan 28-6 Unit

9. WELL NO.

403

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 12, T-28-N, R-6-W
NMMPM

12. COUNTY OR PARISH

Rio Arriba NM

15. DATE FIRST PROD. 03-07-90 16. DATE T.D. REACHED 03-10-90 17. DATE COMPL. (Ready to prod.) 05-03-90 18. ELEVATION (DP, RKB, RT, GR, ETC.)* 6505' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3377' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3196-3371' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL, ML, CSNG, SDL-DSN II, DSN II-HRL 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	228'	12 1/4"	239 cu.ft.	
5 1/2"	15.5#	3376'	8 3/4"	1174 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3340'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3196-3201', 3207-10', 3215-17', 3223-25', 3239-42', 3278-86', 3290-3302', 3350-56', 3358-71' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		520-521' squeeze holes (301 cu.ft.)	
		3196-3371'	181,000# sand; 98,616 gal. fluid

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) shut in, waiting on pipeline; capable of commercial hydrocarbon production
DATE OF TEST _____ HOURS TESTED _____ CHOKES SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO _____
266 mcfd - pitot gge

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY-API (CORR.) _____
SI 1002 SI 1027 ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2261' 1120 TEST WITNESSED BY JUN 27 1990

35. LIST OF ATTACHMENTS temp. survey FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 5-30-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2599'	2763'	White, cr-s- ss..	
Kirtland	2763'	3096'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3096'	3377'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
				2599' 2763' 3096'
				TRUE VERT. DEPTH