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State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

30-039-24658 7. Property Code 1 9 6 6 8 -)		ompany					538	
Formington, 30-039-24658 7. Property Code 1 9 6 6 8 -)		• •						
30-039-24658 7. Property Code 1 9 6 6 8 -	New Mex	rico 87499		PO Box 4289					
7. Property Code		Farmington, New Mexico 87499					from San	vell name Juan 28-6	6 Unit #407
7. Property Code			5. Pool N	Name				1	5 Offic #407
19868-			Rasin En	uitland Coal					
	7. Property Code Basin Fruitland C							71629	
								9. Well 1	Number
II. 10 Surface	T		San Juan	28-6 Unit N	P				407
20. Burrace									
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	•			reet from	ine	North/Sout	h Feet from the	ne East/We	est I County
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II. Oil and Gas Transp B. Transporter 19. Transporter Na	orters								
OGRID and Address				20. POD		21. O/G		22. POD I	JLSTR Location
9018									nd Description
Giant Refining				1	1	O			
7057		*		7	ı	G	1		
El Paso Field So	ervices				í	J	1		- "
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7. Produced Water				-			Í.	in uct	1 5 1995
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26.	Ready Da	ate 2	7. TD		28	B. PBTD		29. Perfor	rations
Hole Size		31. Casing & Tubing Size					•. 		
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Well Test D.					_				
Well Test Data Date New Oil									
Date New OII				36. Test Date	37.	Test Leng	38. Tbg. Pressu	 re	39. Csg. Pressure
Choke Size	41	. Oil		10 111	ل				SS. CSg. 11essure
		. On	[4	12. Water	43. I	Gas	44. AOF		45. Test Method
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6. Thereby and Catalana					Ţ				
6. I hereby certify that the rules a ave been complied with and that the other best of my knowledge and be	ne informati	ns of the Oil Con	servation Div	rision		ОΠ	CONSEDV	A TTON	DYVICE
the best of my knowledge and be	lief.	on given above is	true and com	plete		OIL	CONSERV	AHON	DIVISION
					App	roved by:		77.	€.
ature							SUPER	/ISOR D	STRICT #8
State Shall buch					Title	e:			7011101 #6
neu Name					Ann	royal Data		ገርም ነር	3000
y Bradfield					whh	roval Date:		OCT 15	1990
latory Administrator									
······· v Autilibistrator									
	one N- (505) 326-97	00						
12/96 Teleph		フロコエ カノカニロン	4 11 1						
	one No. (the OCDIE		,					

Title

Date