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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TR	<u>ANS</u>	PORT O	L AND NA	ATURAL G					
Operator								API No.			
Meridian Oil Inc.							30-	039-2488	<u> </u>		
P. O. Box 4289, Far	minata	n NM	87	199							
Reason(s) for Filing (Check proper box)	envertg/co/	14141			Ot	her (Please expl	ain)				
New Well		Change in	o Tran	sporter of:		•	•				
Recompletion	Oil		Dry								
Change in Operator	Casinghea	d Gas	Con	densate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	ANDIE	ACE									
Lease Name Well No. Pool Name, Include					ling Formation K			of Lease No.			
San Juan 28-6 Unit 4			1		itland Coal			e, Federal or Fee SF-07919			
Location				<del></del>		<del></del>	<del></del>	<del></del>		<u> </u>	
Unit LetterA	_ :93	35	_ Feet	From The	North Lie	ne and87	0 F	et From The	East	Line	
45	2	c. 1. 1			44.						
Section 15 Townshi	p 28	8 <u>N</u>	Ranj	ţe	6W , N	MPM, Ri	<u>o Arrib</u>	<u>a</u>		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II. A	ND NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Conde				ve address to wh	tich approved	copy of this f	orm is to be si	ini)	
Meridian Oil Inc.	P. O. Box 4289, Farmington, NM 87499										
Not of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
Williams Field Services					P. O. Box 58900, Salt Lake City, UT &					<u>4158-0900</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	ly connected?	When	?			
If this production is commingled with that	from any oth	er lease or	pool.	rive commine	ling order num	her	L			J	
IV. COMPLETION DATA	<b>,</b>		<b>,</b>	gr 10 000000000000							
D		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Designate Type of Completion		<u></u>			<u> </u>	<u> </u>	L	l	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DE BVB DT CB vs.)	Name of De	<del></del>			Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				M.	Top Old Gas Tay			Tubing Depth			
Perforations					1	<del></del>	<del></del>	Depth Casing Shoe			
								,	•		
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del> </del>							ļ			
								ļ			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	<u> </u>				ļ			
OIL WELL (Test must be after re	ecovery of tol	ial volume	of load	i oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 how	<b>(5)</b>	
Date First New Oil Run To Tank	Date of Tes	ŧ			Producing Mo	ethod (Flow, pu	mp, gas lift, e	(c.)	S U S		
					Choke Size		1				
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			SEP24	1992	
Actual Prod. During Test	Oil Phis				Water - Bbis.			Gar MCE			
Actual Flots During Test	Oil - Bbls.				Water - Boile			STATE CON. DIV			
GAS WELL	1					<del> </del>		1	DIST.	3	
Actual Prod. Test - MCF/D	Length of T	est			Bbls, Conden	cate/MMCF		Gravity of C	on deneste		
Congui of 1684					Dois. Coda.			Silving of College			
esting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
										1	
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE		211 0011	0=0.44			•••	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 2 4 1992						
A. A.					Date Approved						
DINIE.	Kah	LUT		Y.			7		1 /	,	
Signature Production Production					By Sinh Chang						
Leslie Kahwajy Production Unollyst					SUPERVISOR DISTRICT #3						
9/24/92	505-3	326-97	Title 00		Title.						
Date		Tele	phone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.