

1 TIPS  
 Ojo Alamo - 2768  
 Kirtland - 2935  
 Fruitland - 3220

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-188  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Arriba Rd., Aztec, NM 87410

WELL API NO.  
 30-039-24923

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 Fee

7. Lease Name or Unit Agreement Name

San Juan 28-5 Unit

8. Well No.  
 223

9. Pool name or Wildcat  
 Basin Fruitland Coal

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  FLOOD BACK  DEEP

2. Name of Operator  
 Meridian Oil Inc. DIST. 3

3. Address of Operator  
 PO Box 4289, Farmington, NM 87499

4. Well Location  
 Unit Letter L : 1600 Feet From The South Line and 1265 Feet From The West Line  
 Section 34 Township 28 Range 5 NMPM Rio Arriba County

10. Date Spudded 11-1-90 11. Date T.D. Reached 11-4-90 12. Date Compl. (Ready to Prod.) 11-20-90 13. Elevation (D.F. & R.K.B., RT, GR, etc.) 6590' GL 14. Elev. Casingshead

15. Total Depth 3420' 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools yes

19. Producing interval(s), of this completion - Top, Bottom, Name Fruitland Coal (3350-3415') 20. Was Discontin Survey Made no

21. Type Elects and Other Logs Run IEL/CDL/HRL/CNL/ML/NGT 22. Was Well Corred no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLE
8 5/8"	24.0#	231'	12 1/4"	242 cu.ft.	
5 1/2"	15.5#	3419'	7 7/8"	1159 cu.ft.	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3371'	

26. Perforation record (interval, size, and number) 3350-66', 3372-82', 3394-3404', 3410-15'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3350-3415'	118,660# 20/40 sand
		100,732 gal. fluid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
shut in, waiting on pipeline		capable of commercial hydrocarbon production					
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
					411 MCF	- pitot gge	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 1088	SI 1090						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 to be sold BHP @ 3337' 1196 Test Witnessed By

30. List Attachments  
 none

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 Peggy Bradfield Reg. Affairs 1-3-91

