State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMMENDED	DEDODT
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District IV PO Box 2088, Santa	Ee NM 87504-20	88			Santa Fe, NM				☐ AMMENT	DED REPORT		
I.	REC	UEST F	OR AI	LLOWA	BLE AND A	UTHORIZ <i>I</i>	ATION T	O TRANSPO	ORT OGRID Number			
¹ Operator Name and Address								14538				
Burlington Resources Oil & Gas PO Box 4289							-	Reason for Filing Code				
PO Box 4289 Farmington, NM 87499									- 7/11/96			
					5 Pagi	Name	_		* Pool Code	<u> </u>		
⁴ API Number 30-039-24924				1	S Pool Name BASIN (FRUITLAND COAL)				71629			
⁷ Property Code					⁸ Property Name				9 Well Number			
	0074					28-6 UNIT	'		#421			
II. 10 Surfa	ce I ocati											
UI or lot no.	Section	Townsh		Range	Lot.Idn	Feet from the	North/South Lin	Feet from the	East/West Line E	County RIC		
В	33	028	3N	006W		1025		1630		ARRIBA		
11 Bottom	Hole Loc	cation							To an in	Т.		
UI or lot no.	Section	Townsh	nip	Range	Lot.Idn	Feet from the	North/South Li	Feet from the	East/West Line	County		
	<u> </u>			140 (Deta	15 C-129 Permit	Number	16 C-129 Effective I	Date 17 C-129	Expiration Date		
¹² Lse Code	ļ	33 Producing Me	ethod Code	Gas C	Connection Date	C-129 Perini	Number	C-12) Encouve I	, C-12)	Daymanon Bare		
	10 T											
III. Oil an	nsporter		S Transport	ter Name	20]	POD		²¹ O/G		STR Location		
00	RID		and Add		s					and Description B-33-T028N-R006W		
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		23 PO	OD				²⁴ POD	ULSTR Location a	nd Description			
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V. Well (Completion ud Date ** Hole Size Test Data	on Data	26 Ready		Fubing Size		¹² Depth Set		29 Per	ement		
V. Well C	Completion ud Date ** Hole Size Test Data	on Data	26 Ready	31 Casing & 1	Fubing Size	37 Test Length	¹² Depth Set	28 PBTD 38 Tbg. Pressure	33 Sacks Co	Pressure		
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