DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Assesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzac, NIM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior Meridian Oil Inc	- -	•							Well API No. 30-039-24961			
Address PO Box 4289, Fa	rmingto	n, NM	87	499		•		t	_			
Resease(s) for Filing (Check proper box	r)	· · ·			Oth	et (Piease	explain)			<u>.</u>	
New Well		Change is	Тивиро	rter of:	_		•	•				
Recompletion	Oii	Ц	Dry Ge									
Change in Operator	Casinghe	ad Gas	Conden									
f change of operator give mame ad address of previous operator												
L DESCRIPTION OF WEL	L AND LE	ASE										
Lease Name			Pool Ne	me, includi	ng Formation			Kind	of Lease	L	ess No.	
San Juan 28-6 Uni	Lt	414	I	Basin	Fruitl	and C	Coal	State	(Federal)or Fe	• SF	-080430	
Location Unit LotterL	. 1	465		_ 9	South Lin	3	250			Wes	+	
0				_	Lin	and			set From The		Line	
Section 8 Town	chip 28		Range	6	, N	MPM,	R	io Ar	riba		County	
II. DESIGNATION OF TRA	NSPORTE			NATU								
Name of Authorized Transporter of Oil Meridian Oil Inc		or Condes	amte	\square	1					form is to be s		
					PO Box	428	9 , <u>F</u>	armi	agton.	NM 87	499	
Name of Authorized Transporter of Ca	-		or Dry (Ges 🗶	Address (Give	e address	to which	approved	copy of this ;	form is to be s	ert)	
El Paso Natural	Gas Col		17	7 7	PO Box				<u> </u>	NM 87	499	
pive location of tanks.	L	36 2 8	Т w р. 128	6	is gas actually	pas actually connected? Wh			1 ?			
f this production is commingled with the IV. COMPLETION DATA	at from any of	her lesse or	pool, give	commingi	ing order numi	xer:						
	~ ~	Oil Well	G	as Well	New Well	Workov	er	Deepen	Plug Back	Same Resiv	Diff Res'v	
Designate Type of Completic		pi. Ready to		x	X Total Depth	L	1_		<u> </u>	1		
11-1-90	1					0 1			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)		11-11-91 Name of Producing Formation				3638 ' Top Oil/Gas Pay				This Day		
6818 GL		Fruitland Coal			3453'				Tubing Depth 3623 *			
Perforations	FIU	LCIAIR	1 002	1 1	345	<u> </u>			Depth Casu			
3453-67', 3486-89	9'. 351	4-39'	. 359	92-94	. 3617	-34'	w/2	spf	beput Cash	ag saxx		
, , , , , , , , , , , , , , , , , , , ,					CEMENTI			<u> </u>	·	,		
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
12 1/4"	8 5	8 5/8"			222'				242 cu.ft.			
7 7/8"		5 1/2"			3636'				1232 cu.ft			
	2 3	/8"			362	3 '						
TECT DATA AND DECIL	ECT FOR	A I I OTT	ADIE		:							
V. TEST DATA AND REQU DIL WELL (Test must be afte Date First New Oil Run To Tank	ESI FUK A	ALLOW!	ABLE	il and num	he equal to se	exceed to	n allawa	bla for thi	e deneture bæ	مدملت للتاريخ		
Date First New Oil Run To Tank	Date of Te	s	0, 1000		Producing Me	thod (Flo	w, ритр	, gas lift, e	uc.)		Y E	
	<u> </u>								11//			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			DEC1 3	1991	
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.				CON	DIV	
										out to the control of		
GAS WELL Actual Frod. Test - MCF/D	7	-				- A R /-						
ACTUM PTOL. 168 MICH/D	Leagun or	Leagth of Test			Bbls. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)				Choke Size			
backpressure		SI 969				no tap						
L OPERATOR CERTIFI	CATE OF	COMP	LIAN	CE		NI 0	ONIC	יבטיי	ATION		N 1	
I hereby certify that the rules and rep							ONS	PERV	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved DEC 24 S							
	,				Date	Appro	bevo		die e	± .01		
Seary Diale	uCa						Origi	nal Siane	d by FRAM	K T CHAVE	,	
Peggy Bradfield Reg.Affairs					By Original Signed by FRANK T. CHAVEZ							
Printed Name 12-11-91		326-9			Title	SU	PERV	ISOR D	ISTRICT #	† 3		
Date			phone No									
		1 min		5.	11					_		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.