

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

LEASE DESIGNATION AND SERIAL NO.
SF-079192

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1725'S, 1475'W
At top prod. interval reported below
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-6 Unit
8. FARM OR LEASE NAME
San Juan 28-6 Unit
9. WELL NO.
455
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T-28-N, R-6-W
NMPM

14. PERMIT NO. 30-0 39-24996 DATE ISSUED
15. DATE SPUDDED 11-13-90 16. DATE T.D. REACHED 11-17-90 17. DATE COMPL. (Ready to prod.) 2-17-91
18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6639' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3449' 21. PLUG. BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3260-3430)
25. TYPE ELECTRIC AND OTHER LOGS RUN
Ind., Dens., Neut, GR, SP, ML
26. WAS DIRECTIONAL SURVEY MADE
no
27. WAS WELL CORRO
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	219'	12 1/4"	250 cu.ft.	
5 1/2"	15.5#	3449'	7 7/8"	1136 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3407'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3260-62', 3272-75', 3304-17', 3324-34', 3415-30' w/2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3260-3430'	167,450# 20/40 sand gel and foam

33.* PRODUCTION
DATE FIRST PRODUCTION
shut in, waiting on pipeline; capable of commercial hydrocarbon production
DATE OF TEST
HOURS TESTED
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
850 MCFD - pitot gge
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
GRAVITY-API (CORR.)
SI 815 SI 818
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3374 903
35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Affairs
DATE 3-7-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2600	2752'	White, cr-gr ss.	
Kirtland	2752'	3110'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3110'	3449'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	2600' 2752' 3110'
				TRUE VERT. DEPTH